



IES

Integrated Energy Systems

FORCE – Transient Physical Modeling Workshop

Hybrid Overview

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Session Agenda

1. Introduction to Modelica (15 min)
 - a) Why Modelica
 - b) Modelica features
 - c) IDEs, Dymola
2. Basic model creation overview (15 min)
 - a) Classes, equations, and algorithms
 - b) Workflow overview
3. Hybrid repository (30 min)
 - a) What is Hybrid?
 - b) Models overview
 - c) Navigating Hybrid & TRANSFORM

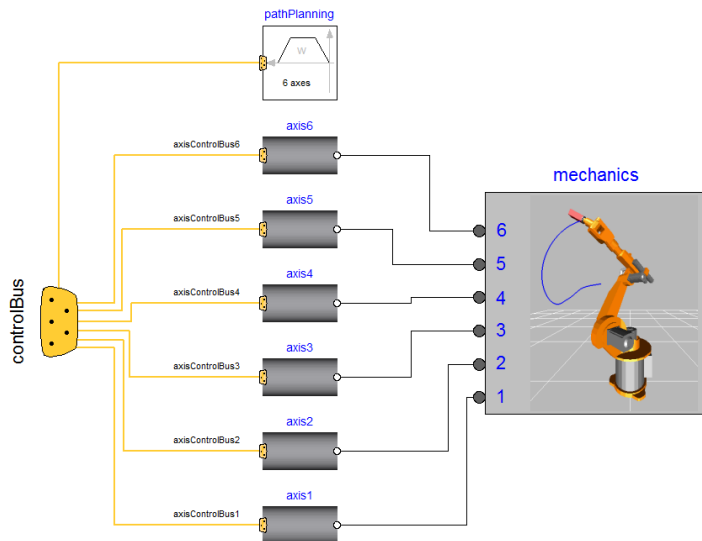
Why Modelica?

- Rapid Development
 - Fidelity level controlled by user
 - Fast feedback from development environment
- Collaborative
 - Model repositories can be open-source like Hybrid with standardized connections
 - FMI/FMU allows for “black-box” sharing
- Flexible, Adaptable
 - Modeling across multiple physical domains
 - Models modifiable for existing and new users

Modelica Features

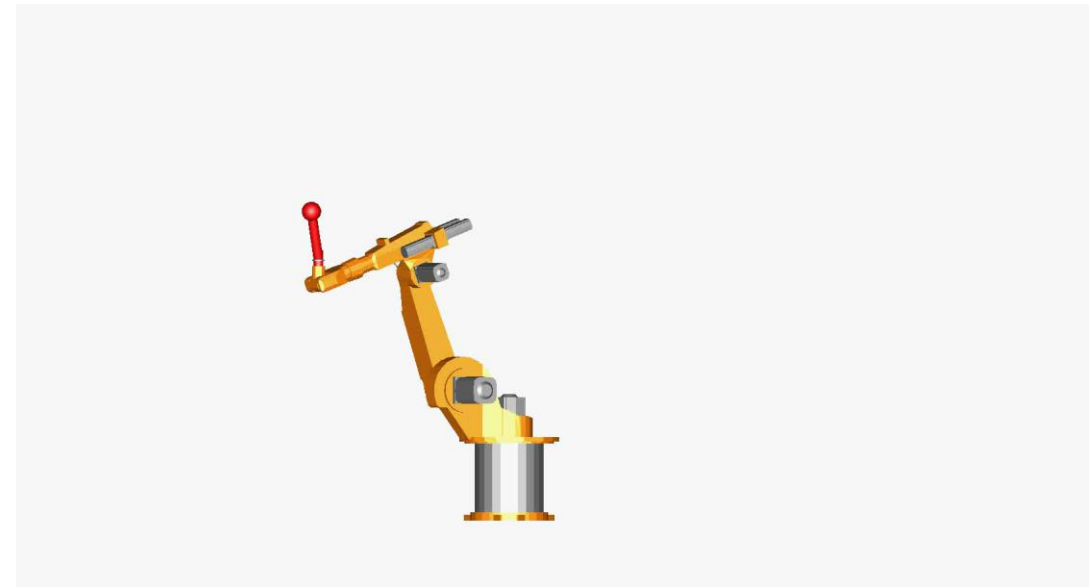
Equation Based (acausal)

- Order of computations is not decided at modeling time
- Equations do not specify input/outputs
 - $x + y = z^x + yz$
- Solutions direction adapts to data flow



Built for Dynamic Problems

- Time integration handled by solver
 - $der(v) = a + bx(t)$

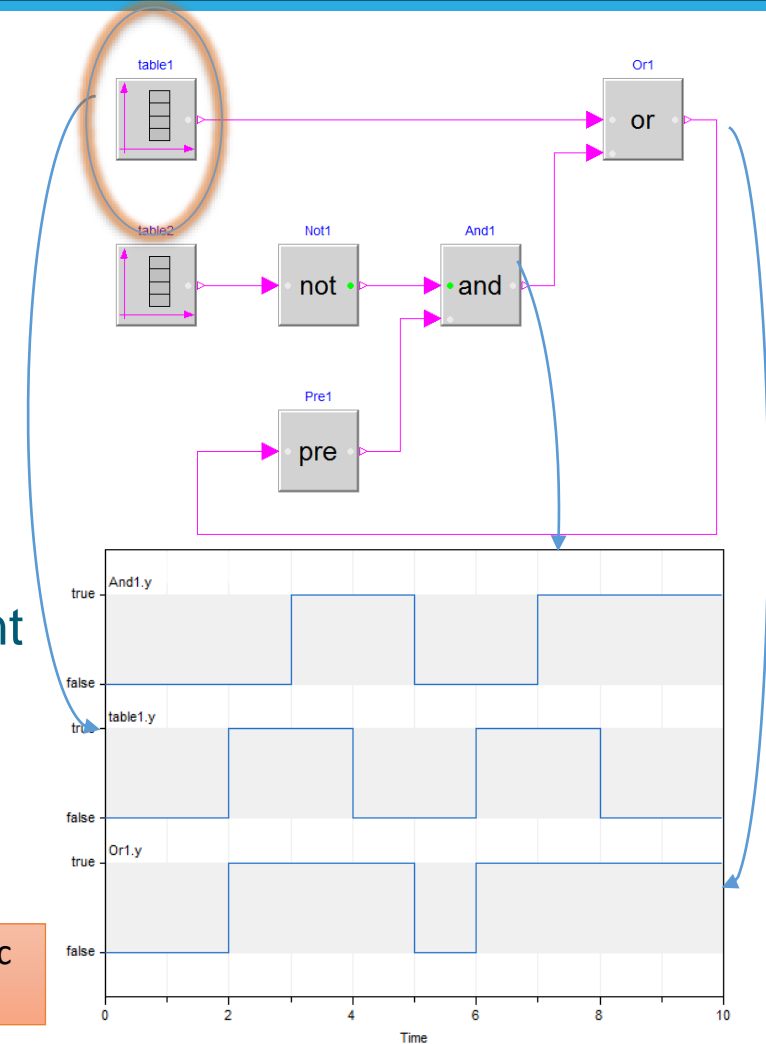


Example from the Modelica Standard Library

Dynamic Simulation

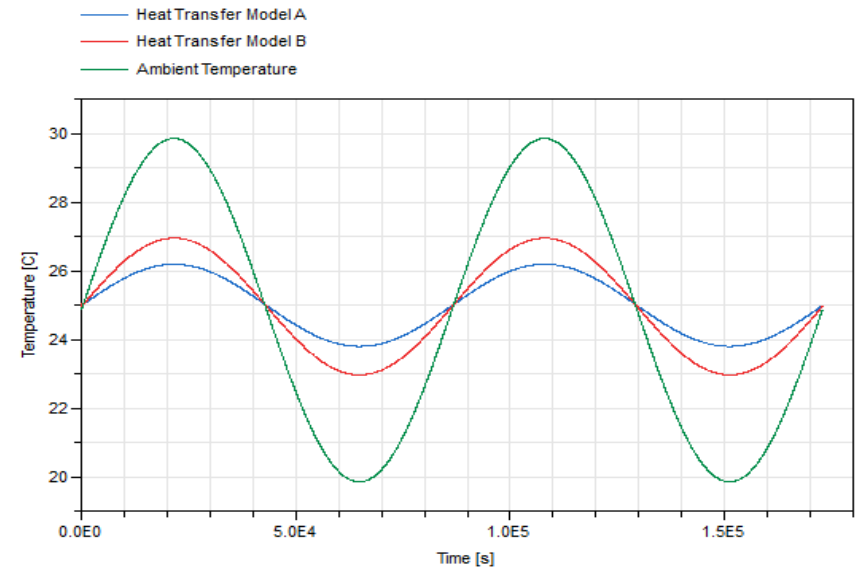
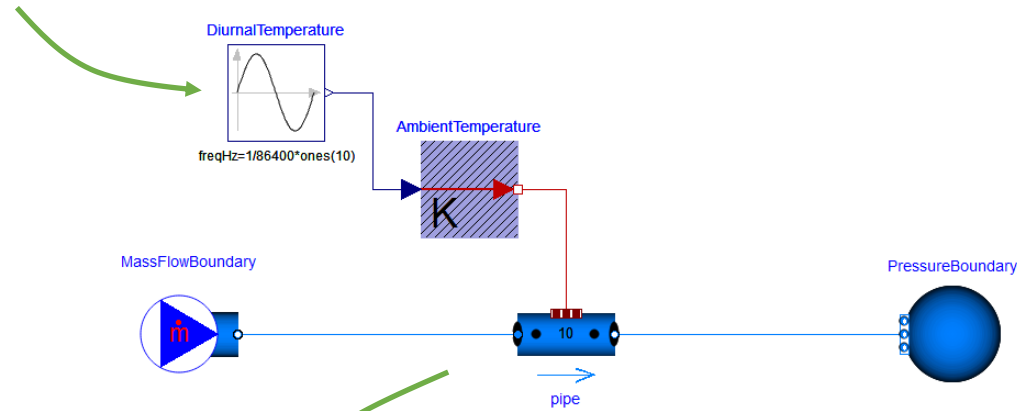
- Time dependent aspects of a system
- Concerned with concepts of:
 - **States:** Attributes described at a point in time
 - **Events:** Occurrences that trigger a state transition
 - **Transitions:** A change in the state of an object
 - **Actions:** Instantaneous operation that results due to an event
 - **Activities:** Ongoing operations upon the state of an object

Example of a dynamic problem



Replaceable Modeling

A pipe subjected to cyclic ambient temperature



Double click on the component of interest and change the fluid or heat transfer correlation

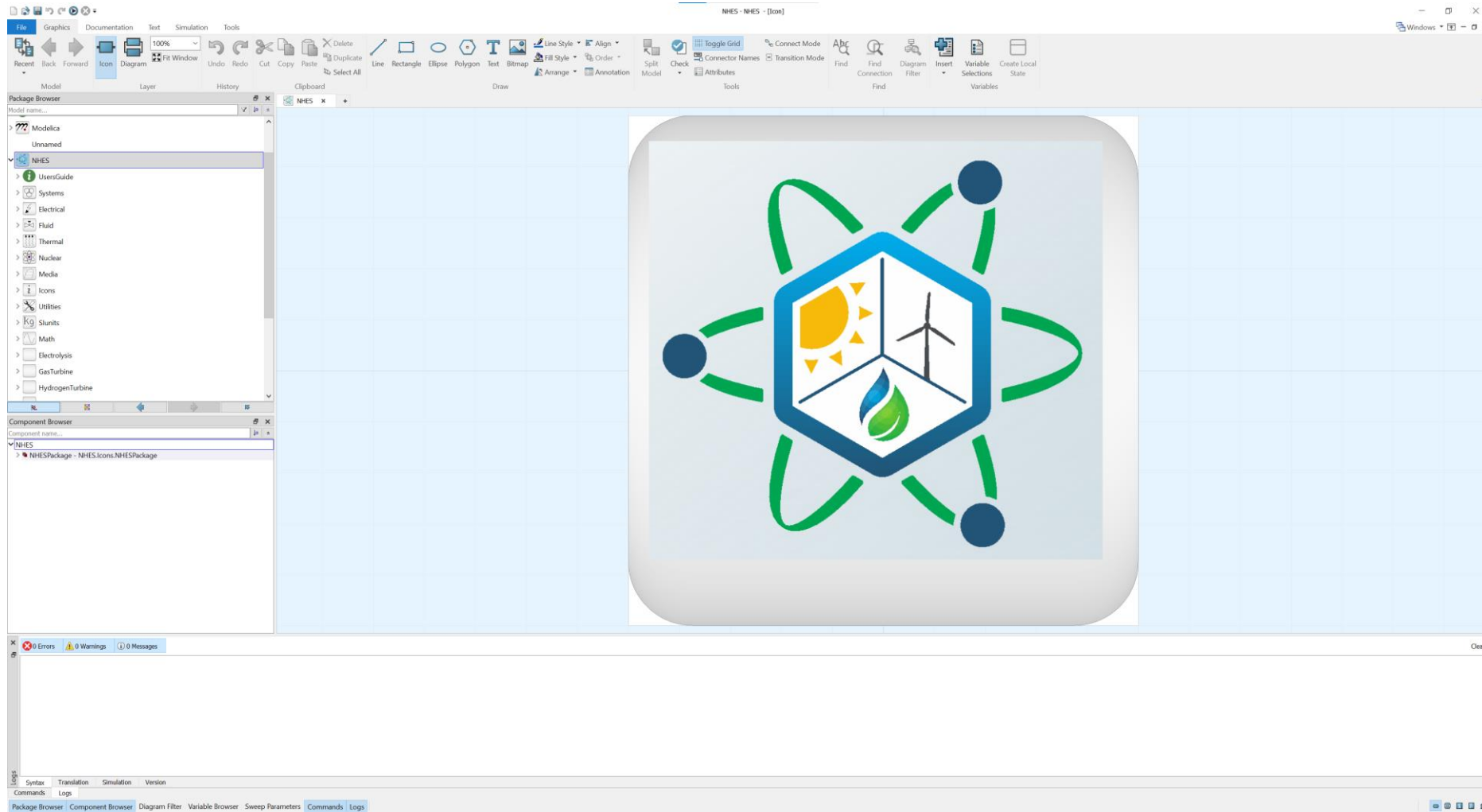
- Water using the IF97 standard, explicit in p and h. Recommended for most applications
- Moist air without condensation
 - Simple flue gas for over-stoichiometric O₂-fuel ratios
 - Simplest flue gas for over- and under-stoichiometric combustion of hydrocarbons
 - Simple natural gas mix with 6 components
 - Same as SimpleNaturalGas but with fixed composition
 - 1,2-Propylene glycol, 47% mixture with water**
 - Essotherm thermal oil
 - Incompressible medium properties based on tables
 - Medium model for R134a and p,h as states
 - Water: Steam as ideal gas from NASA source

- Seban-Shimazaki: Liquid metal correlation for flow in circular tubes and uniform wall temperature
- <Remove modifier >
- IdealHeatTransfer: Ideal heat transfer without thermal resistance
- ConstantHeatTransfer: Constant heat transfer coefficient
- LocalPipeFlowHeatTransfer: Laminar and turbulent convection in pipes, local coefficients**
- Lyon-Martinelli: Liquid metal correlation in circular tubes and constant heat flux
- Seban-Shimazaki: Liquid metal correlation for circular tubes and uniform wall temperature
- FFTF: Liquid metal rod bundle; $20 \leq Pe \leq 1000$
- Borishanskii et al.: Liquid metal rod bundle; $1.1 \leq P/D \leq 1.5$, $Pe \leq 2000$
- Graber-Rieger: Liquid metal rod bundle; $1.25 \leq P/D \leq 1.95$, $150 \leq Pe \leq 3000$
- modifiedSchad: Liquid metal rod bundle; $1.05 \leq P/D \leq 1.15$, $Pe \leq 1000$

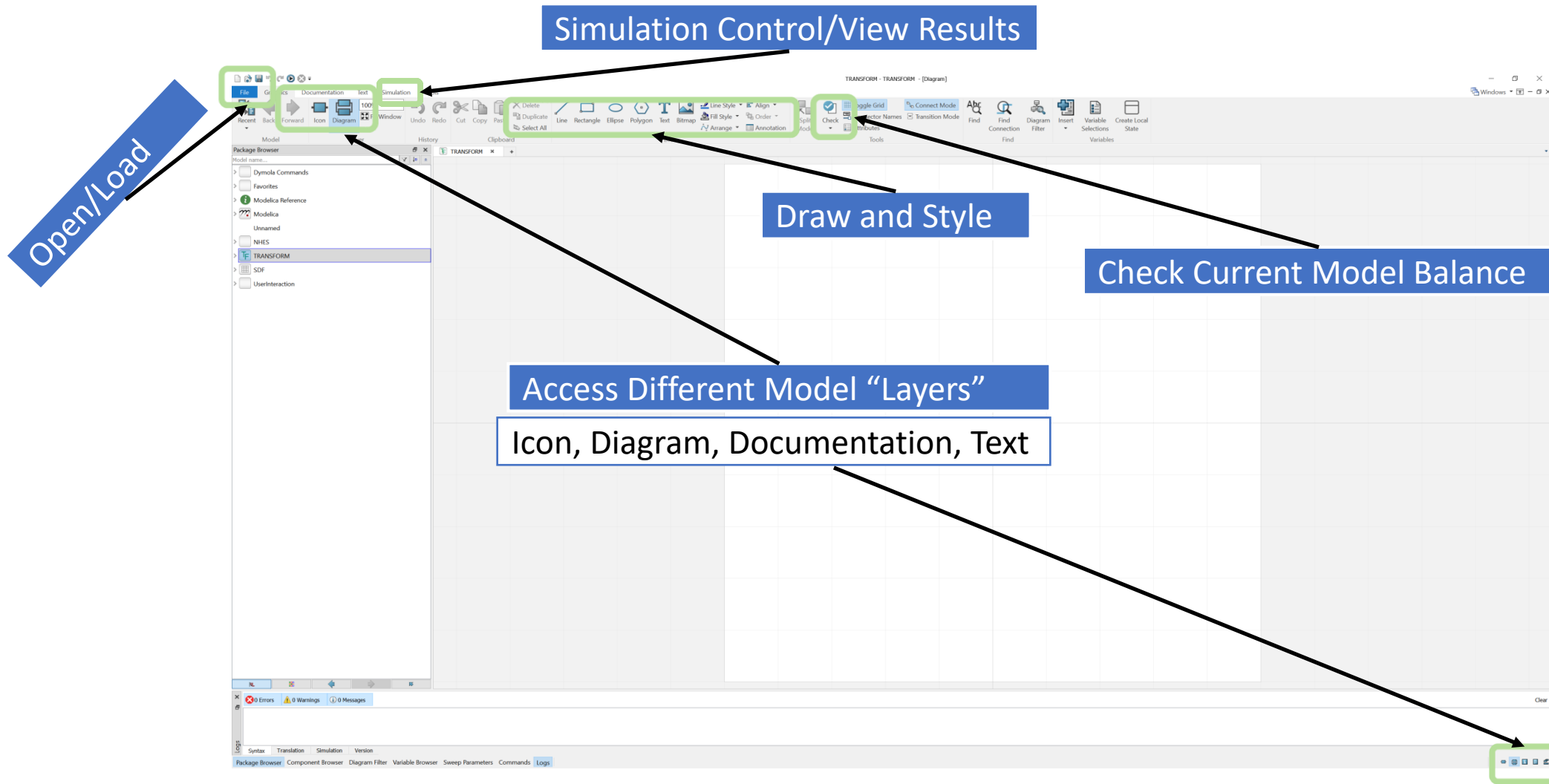
Integrated Development Environments

- Several IDE exist, such as:
 - OpenModelica, open source
 - Dymola, Dassault Systemes
 - Modelon Impact, Modelon
- At INL, we use Dymola
 - IES program maintains multiple server licenses
- IDE provides convenient GUI for model development

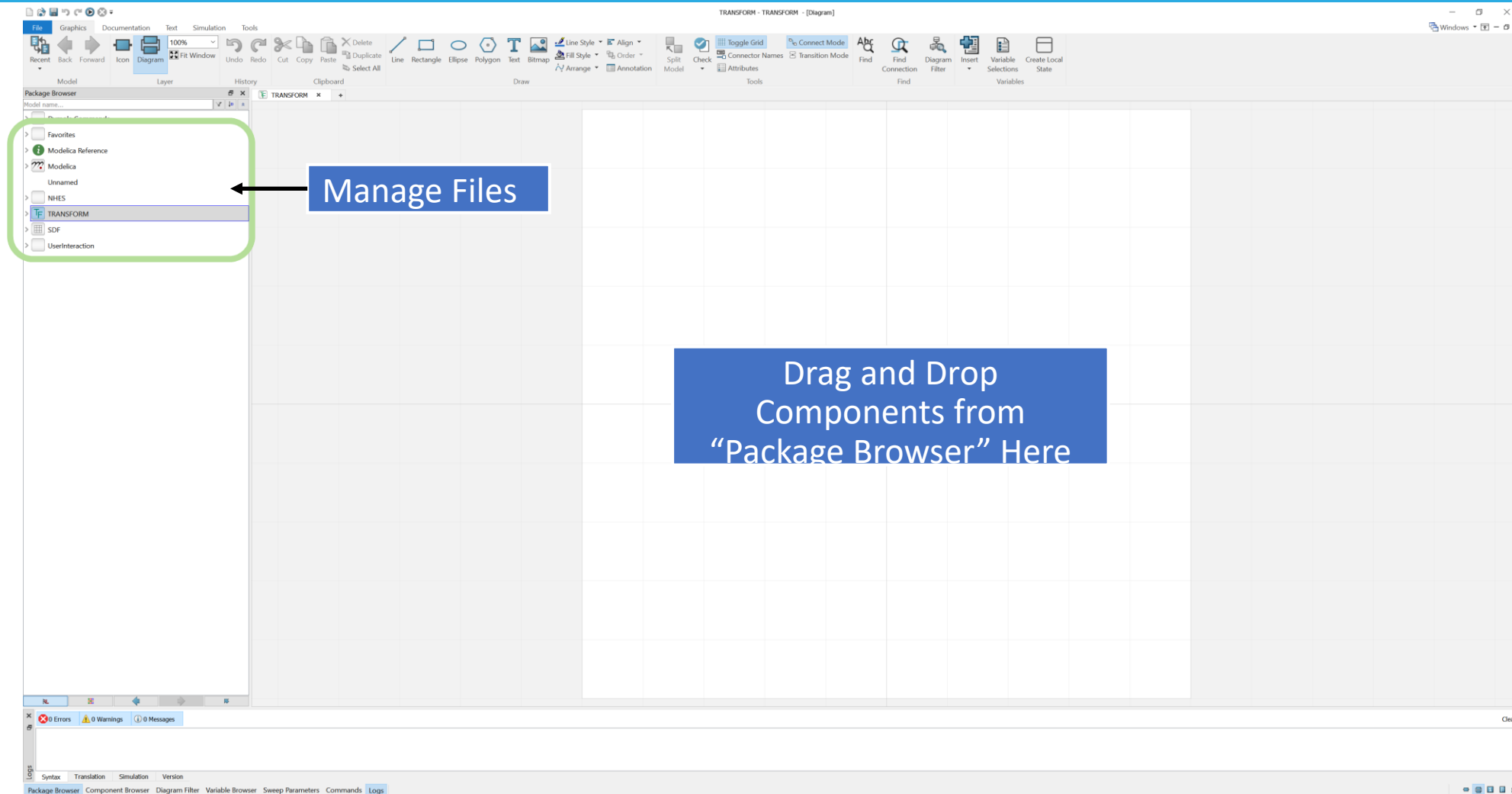
Dymola Introduction



IDE – Navigating the GUI



IDE – Navigating the GUI



IDE – Navigating the GUI

The screenshot displays the Modelica IDE interface for a simulation titled "SimpleBattery_Test". The top toolbar includes simulation controls such as "Run", "New", "Commands", "Stop", "Sweep", "Parameters", "Continue", "Linearize", "Load Result", "New Plot", "New Table", "New Animation", "Visualize 3D", "Visualize", "Play", "Pause", "Reverse", "Step Forward", and "Forward". A blue callout box labeled "Load Results/Run Scripts" points to the "Run" and "Commands" buttons.

Below the toolbar is the "Log" window showing simulation output. To the left is the "Variable Browser" with a tree view of variables. A blue callout box labeled "Plot Results" points to the "W" variable, which is highlighted in green. The "Plot [1]" window shows a graph of "batteryW" over time, with a blue callout box labeled "Plot Results" pointing to the plot area. The graph shows a trapezoidal signal with a period of 4000 seconds. To the right is the "Model View" showing a block diagram with a "trapezoid" block and a "boundary" block.

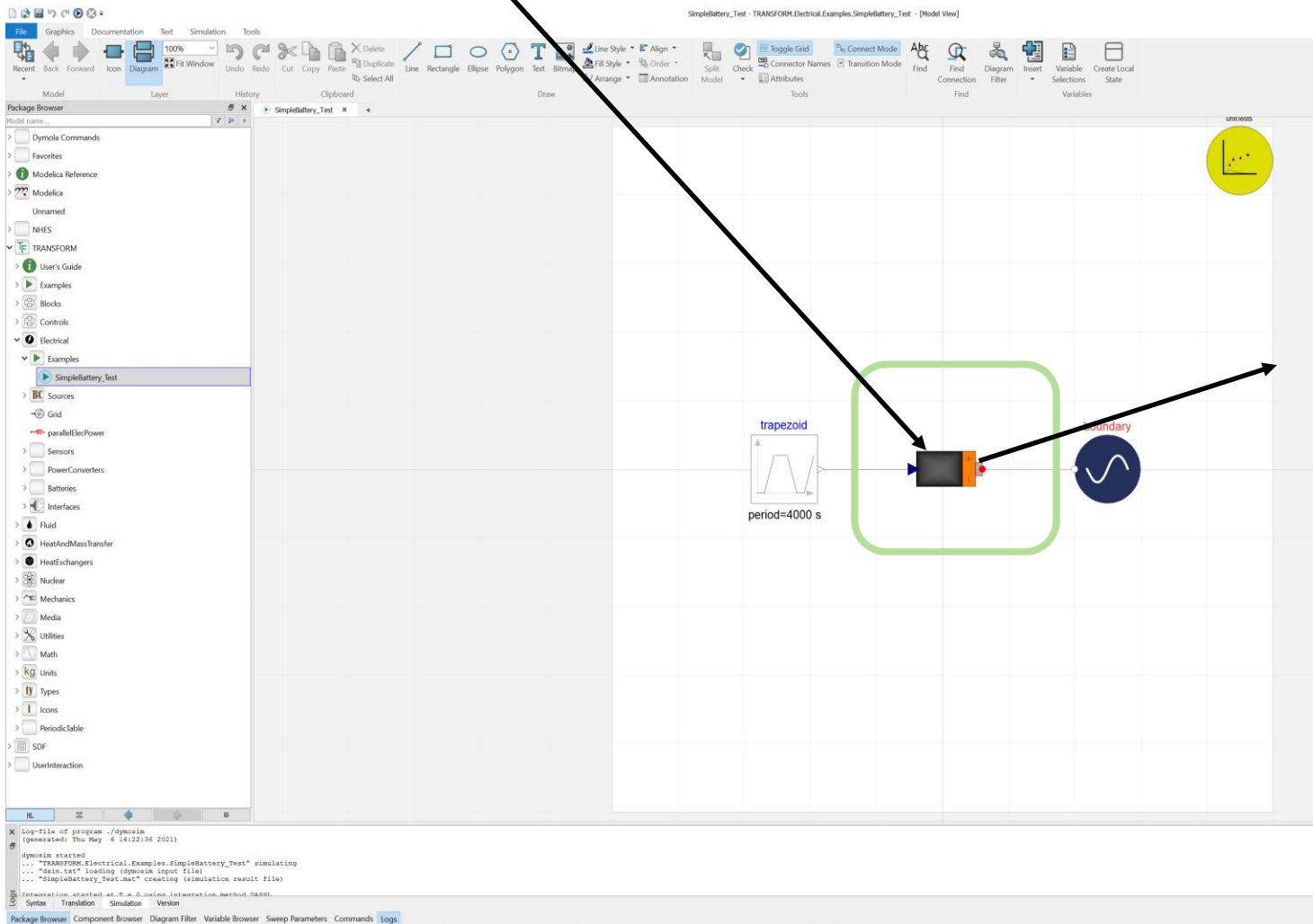
At the bottom is the "Command Terminal" window, which contains the following text:

```
Runscript"C:\program files\Dymola 2014\insert\dymola.exe", true:  
C:\Users\MIKKEM\OneDrive - Idaho National Laboratory\DymolaOutput  
= true  
Successfully loaded settings file C:\Users\MIKKEM\AppData\Roaming\DassaultSystemes\Dymola\2014\setup.dyma  
simulateModel("TRANSFORM_Electrical.Examples.SimpleBattery_Test", stopTime=10000, numberOfIntervals=10000, resultFile="SimpleBattery_Test")  
= true
```

A blue callout box labeled "Command Terminal" points to this window.

IDE – Parameter GUI

Double click component to access parameter GUI



battery in TRANSFORM.Electrical.Examples.SimpleBattery_Test

General Initialization Add modifiers Attributes

Component

Name

Comment

Model

Path TRANSFORM.Electrical.Batteries.SimpleBattery

Comment Simple battery based on block controller logic

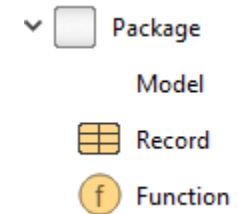
Parameters

capacity_max	<input type="text" value="1e5"/>	W·h	Maximum storage capacity
capacity_min	<input type="text" value="0"/>	W·h	Minimum storage capacity
chargePower_max	<input type="text" value="Modelica.Constants.inf"/>	W	Maximum charge power
chargePower_min	<input type="text" value="0"/>	W	Minimum charge power
dischargePower_max	<input type="text" value="Modelica.Constants.inf"/>	W	Maximum discharge power
dischargePower_min	<input type="text" value="0"/>	W	Minimum discharge power

OK Cancel Info

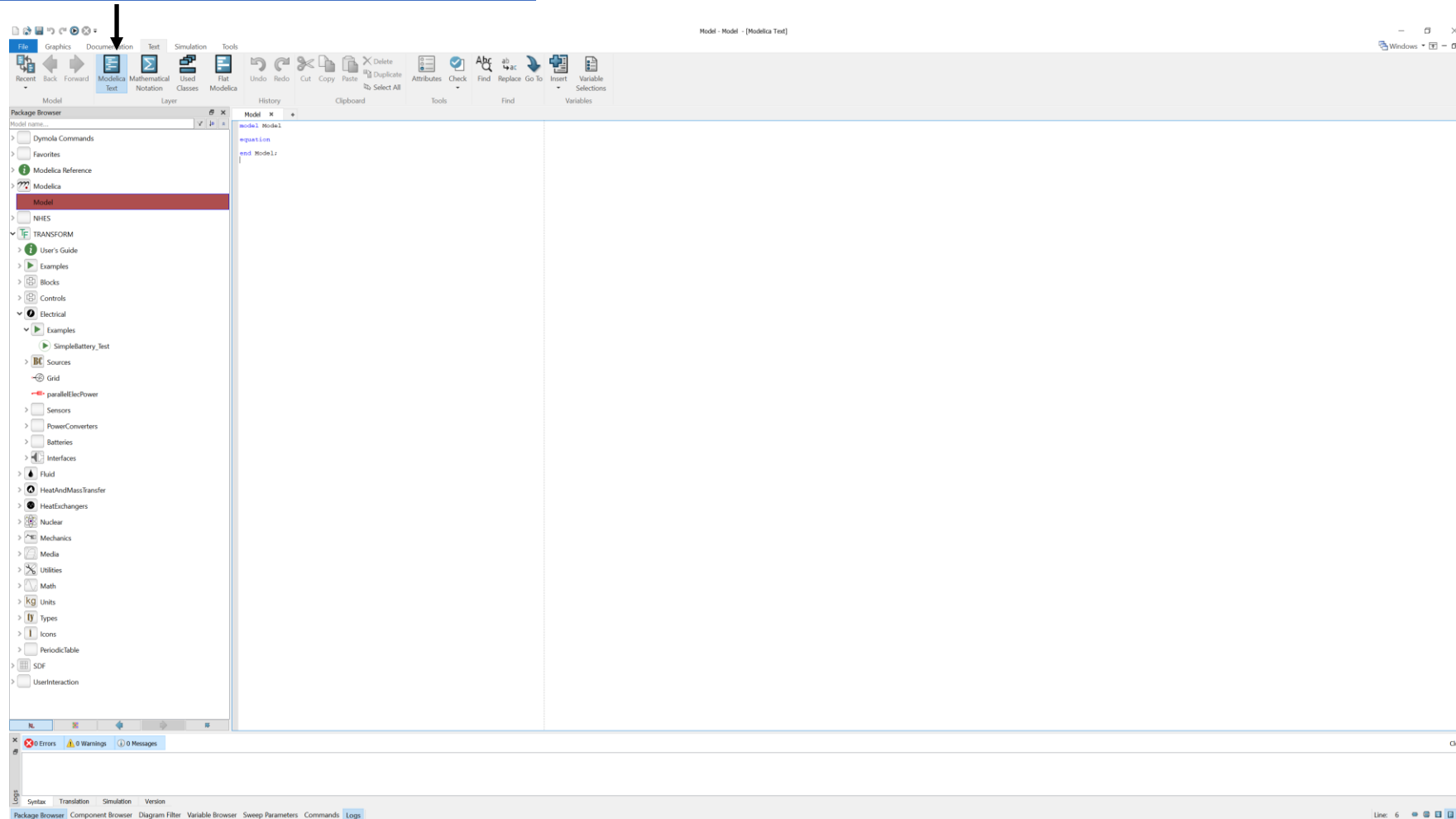
Model Creation – Common Classes

- Difference between
 - Package
 - Analogous to folder or directory
 - Model
 - Principle method for creating systems
 - Location of “equation” section
 - Function
 - Behaves similar to traditional programming languages (e.g., Matlab)
 - *Imperative* – used only for special cases
 - Location of “algorithm” section
 - Record
 - Used to define common types that are reused in various locations
 - For example, common input parameters to multiple models



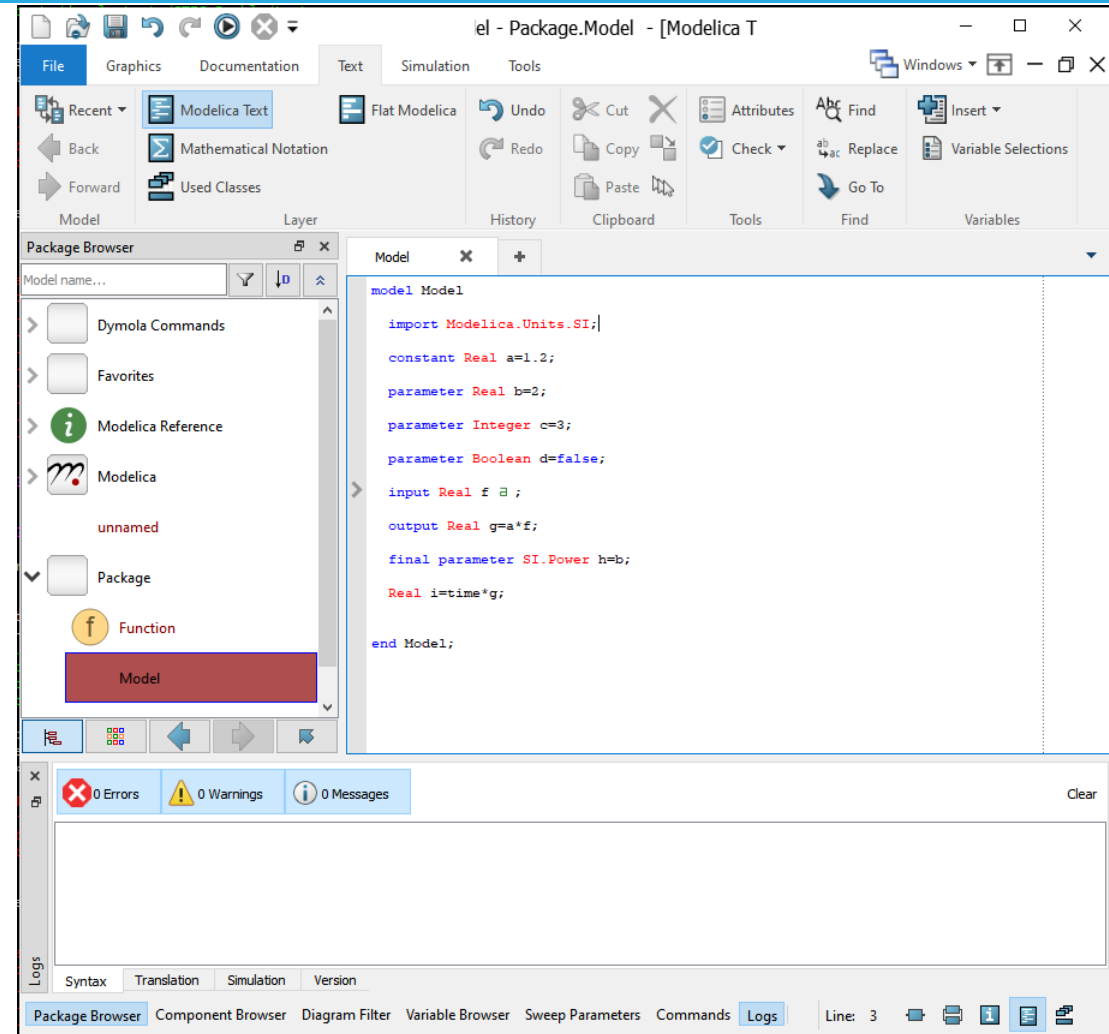
Model Creation: Working in the Text Editor

Click here to change to text editor



Model Creation: Variable Classes and Types

- **Classes**
 - Constant
 - Parameter
 - Normal and “final”
 - Input
 - Output
 - Unspecified
- **Types**
 - Real
 - Can define types for units
 - Boolean
 - Integer
- **Annotations**
 - GUI/translation related



The screenshot shows the Modelica IDE interface. The main text editor displays the following code for a model named 'Model':

```
model Model
  import Modelica.Units.SI;
  constant Real a=1.2;
  parameter Real b=2;
  parameter Integer c=3;
  parameter Boolean d=false;
  input Real f @ ;
  output Real g=a*f;
  final parameter SI.Power h=b;
  Real i=time*g;
end Model;
```

The Package Browser on the left shows the 'Model' package selected under the 'Package' category. The status bar at the bottom indicates 0 Errors, 0 Warnings, and 0 Messages. The bottom toolbar includes buttons for Package Browser, Component Browser, Diagram Filter, Variable Browser, Sweep Parameters, Commands, and Logs.

Model Creation: Equation and Algorithm Section

- Equation:
 - Can be used in “model” class
 - Acausal (engineering type equation)
 - Allows translator/solver freedom to manipulate equations
 - Workhorse section for Modelica... default use this over algorithm/functions
- Algorithm
 - Can be used in “model” and “function” classes
 - Causal
 - Limits on what the translator can do with equations
 - Can increase solution time/reduce model robustness

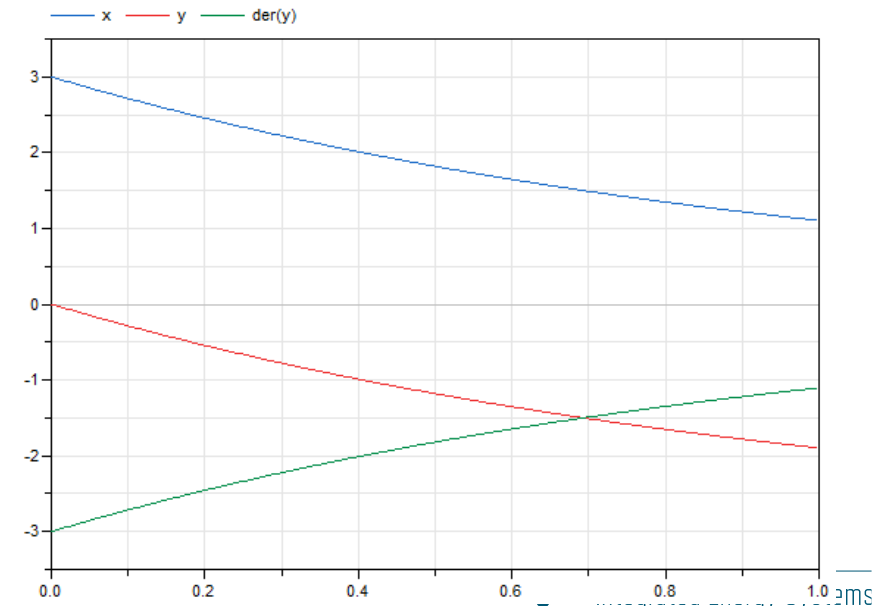
```
model Demo
  Real x;
  Real y;

  algorithm
    x := y+3;

  equation

    der(y) = -x;

end Demo;
```



Model Creation: der(), start, and initial equation

- der()
 - Built-in operator for specifying the derivative of the variable
 - “time” is the built-in/associated variable
- start
 - Allows the user to define the initial value
 - Can have a soft (guess) or fixed start value
- initial equation
 - Each variable with a derivative should have a start value
 - Default start value is 0 or $\text{der}() = 0$
 - These sections cause “fixed” start values
 - Can have $\text{der}() = 0$ be defined

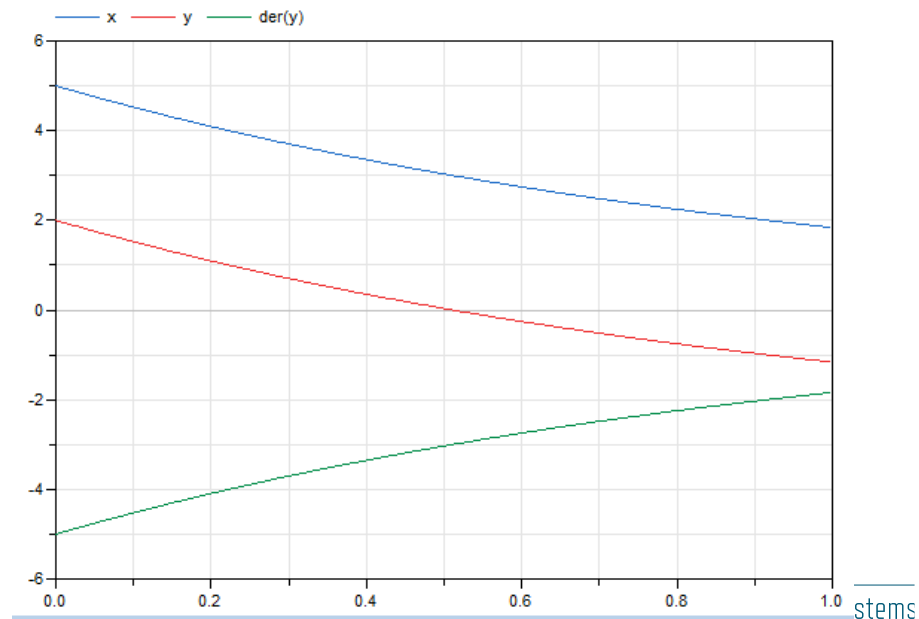
```
model Demo
  Real x(start=2, fixed=false); //false is default
  Real y;

  algorithm
    x := y+3;

  initial equation
    y = 2;

  equation
    der(y) = -x;

end Demo;
```



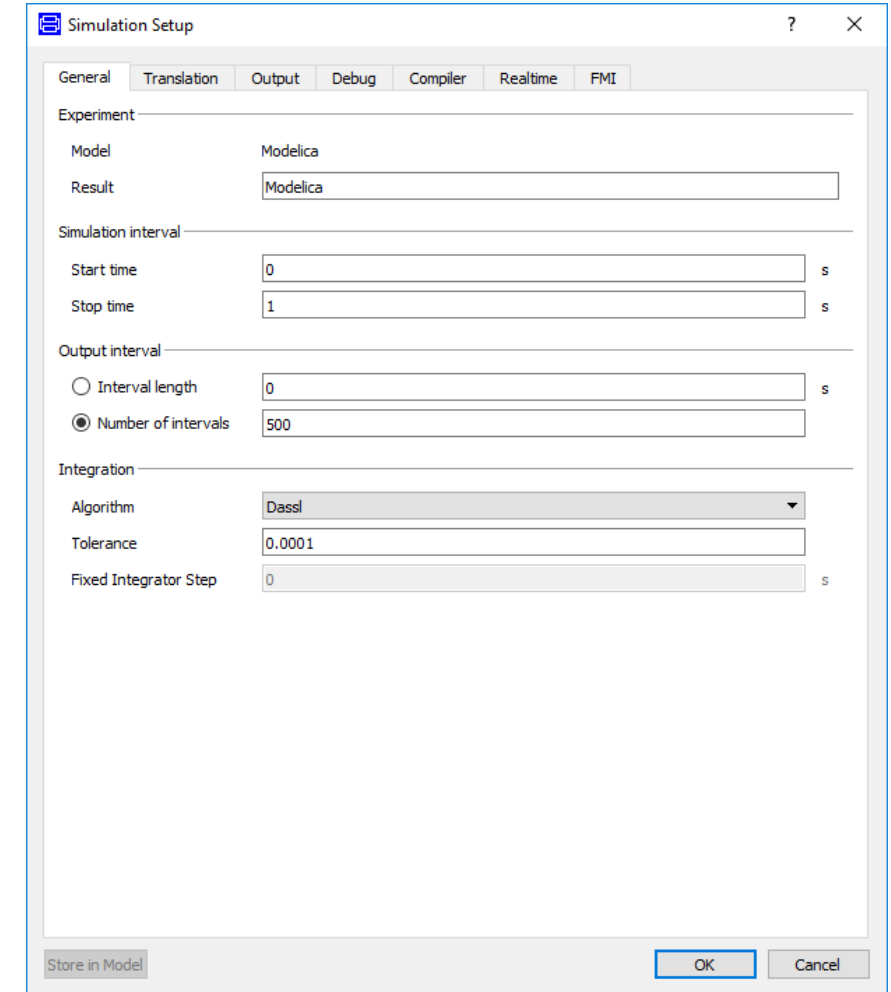
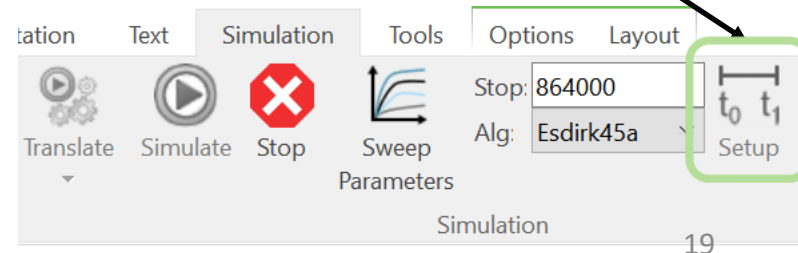
Workflow – Current Working Directory

- Current working directory
 - Upon simulation, all files are generated in the current working directory
 - Typically, a dedicated working directory for results (i.e., /Documents/Dymola)
- Open vs. load
 - Open: Changes the current working directory to the location of the file opened
 - Load: Adds the file to the path... keeps the current working directory unchanged

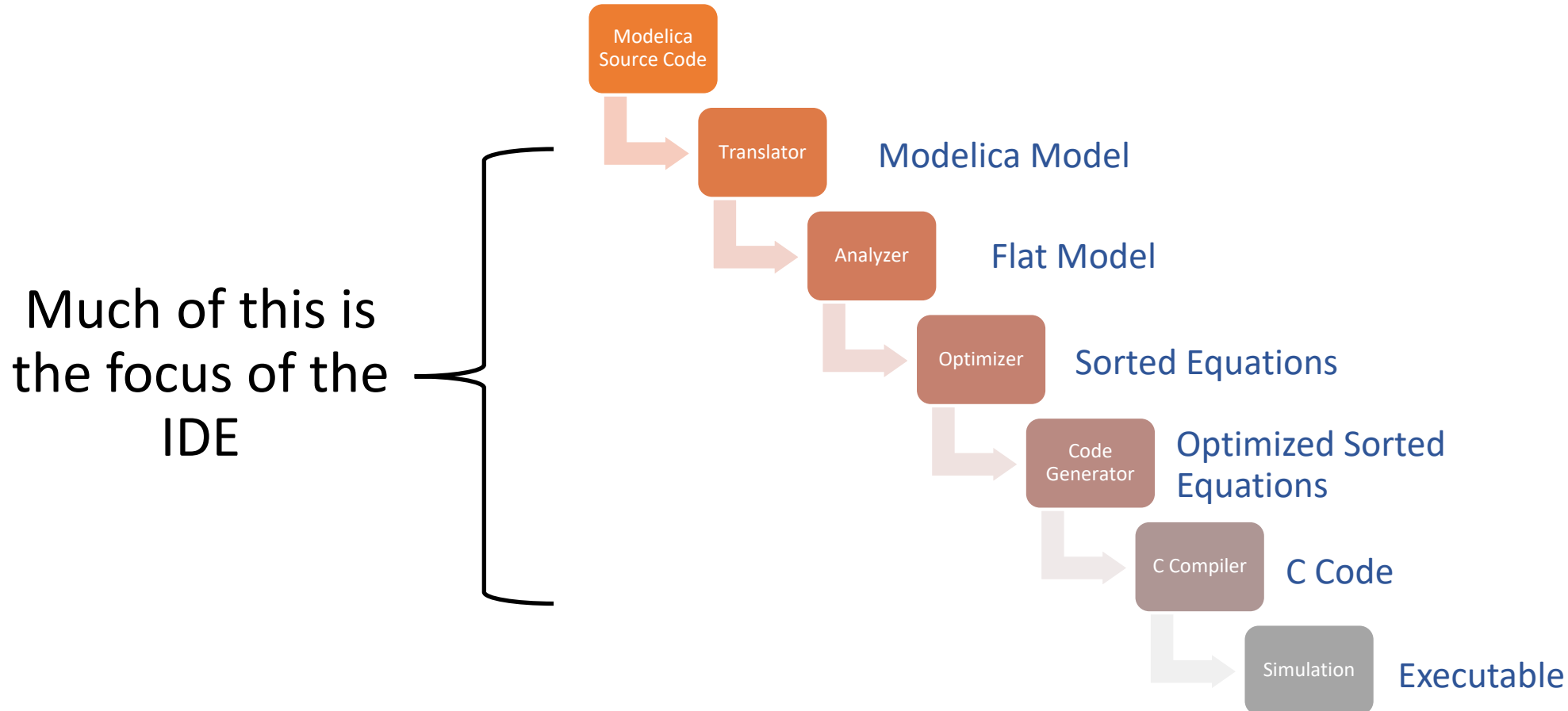
Workflow – Simulation Settings

- Variety of options
 - Start/Stop, intervals, solver, global tolerance
 - Translation/debug flags
 - Change compiler
 - Realtime and model export (FMI) options

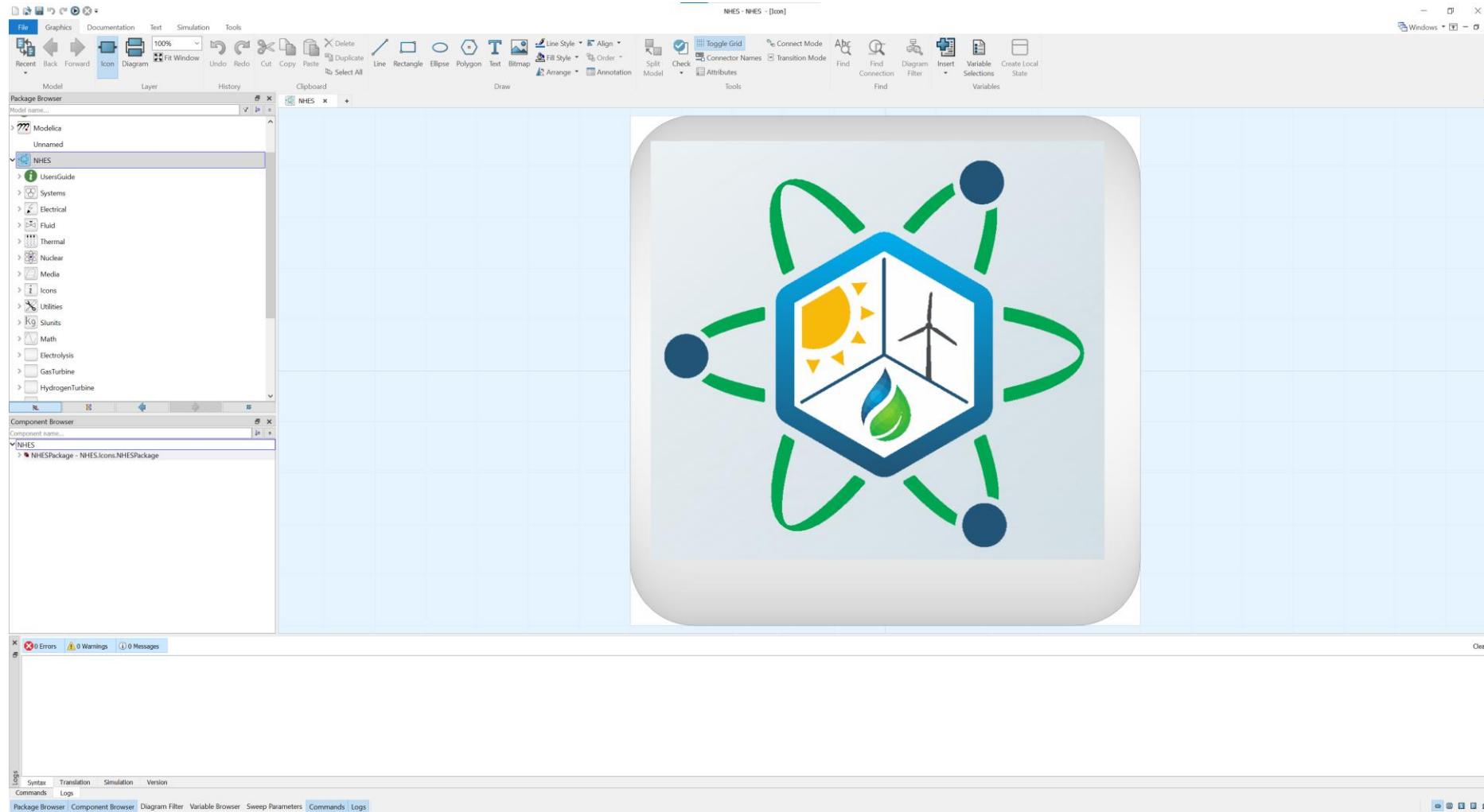
Click here to control simulation settings



Workflow – What Happens When You Push “Simulate”?



Hybrid Repository

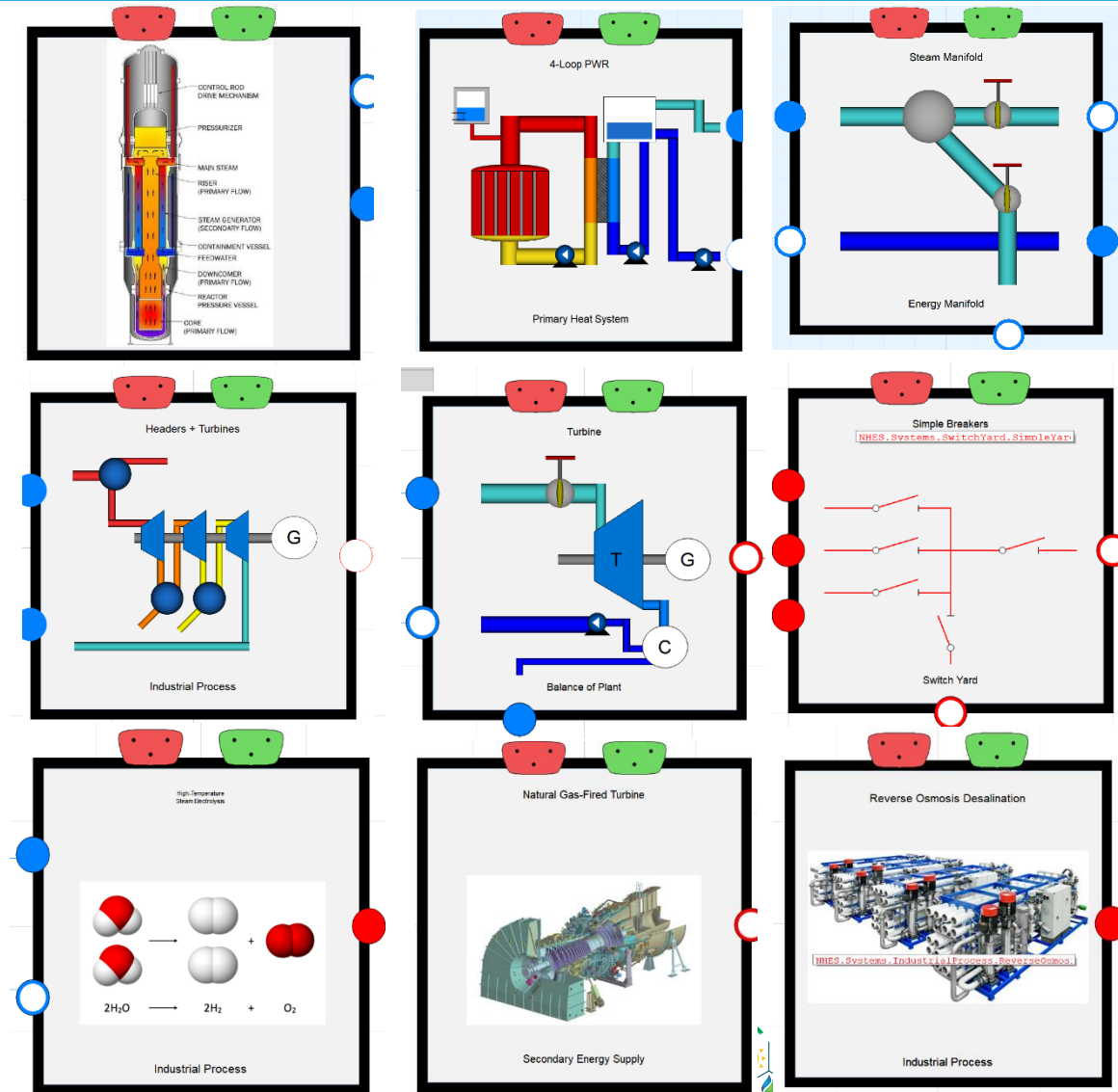


Hybrid – What Is It?

- Hybrid is a collection of dynamic physical models written in the Modelica language to characterize:
 - Ramp speed
 - Thermal and electrical integration of different processes
 - Creation of novel control schemes
 - Off-design system dynamics
 - Safety limitations based on control systems
- Adaptable
 - Object oriented with standardized connections
 - Using FMI/FMU standard, external collaboration without transfer of sensitive proprietary data or recoding of models can be accomplished
 - Components can be “hot swapped” within code
 - Modelica was originally developed for the automotive industry as the language of choice for quick interchangeability: drive shafts, engines, transmissions, electronics, etc.

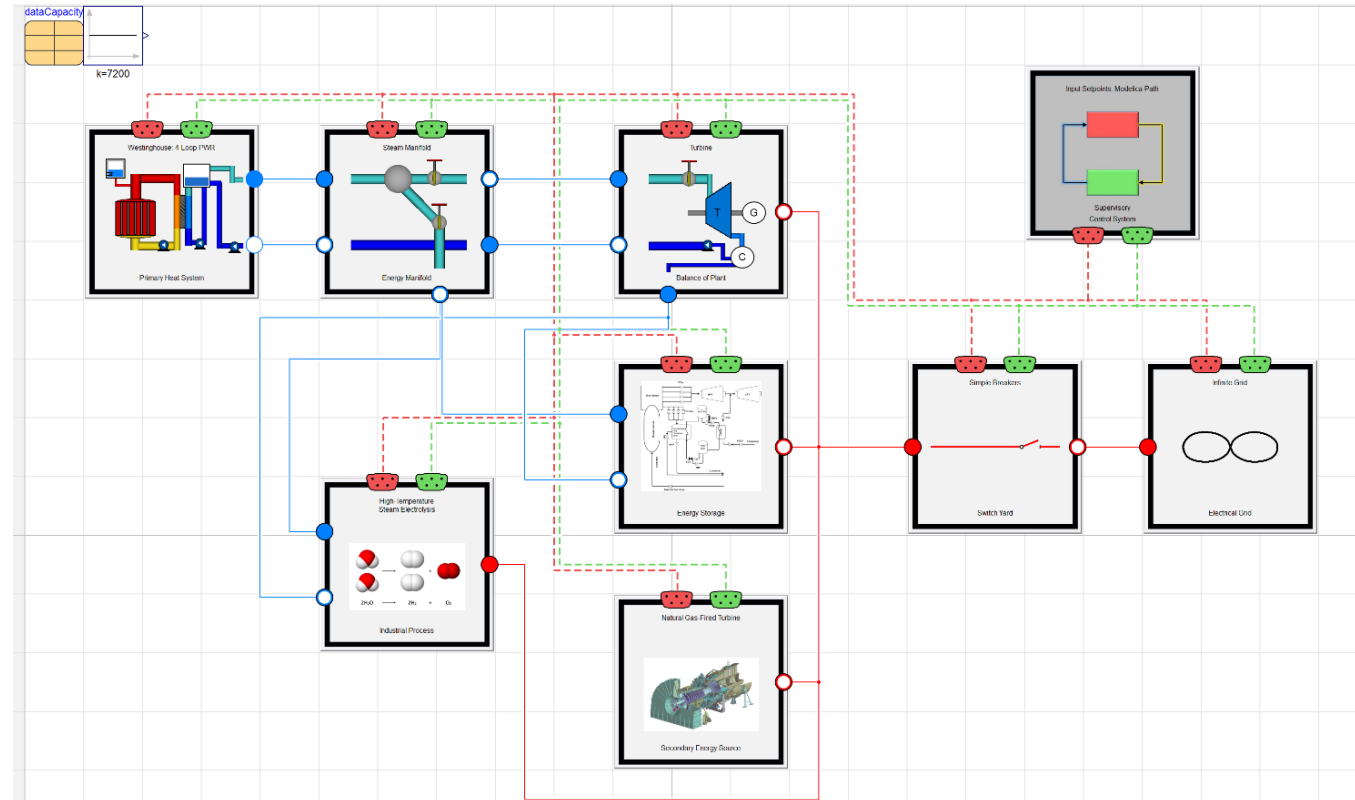
Hybrid – What Is It?

- Hybrid evaluates the feasibility of systems developed within FORCE and provides constraint data necessary for broader system evaluations
 - An ideal intermediary for determining:
 - Integration design
 - Control methods
 - Ramp rate feasibility
 - Determination of off-design behaviors



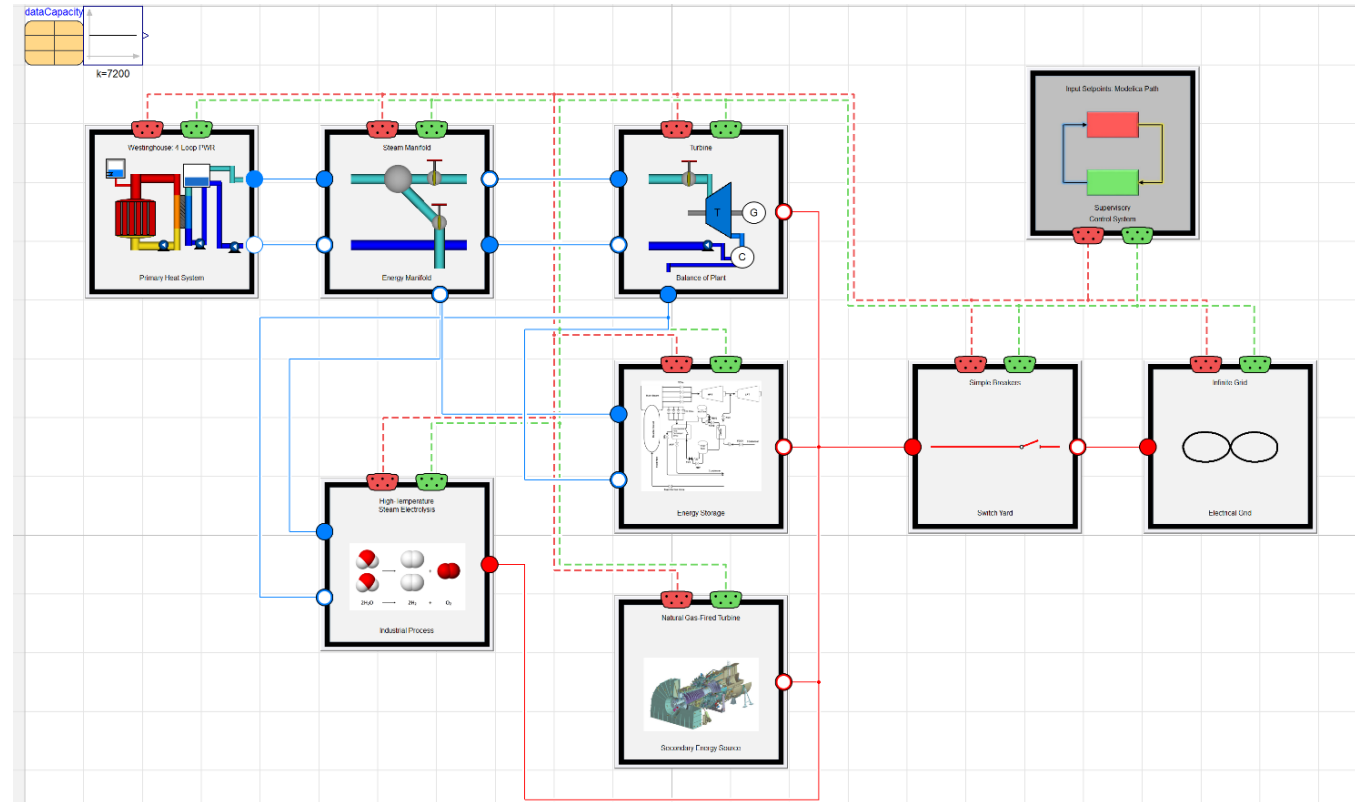
Design Capability

- Physical models are focused on process system bases
 - A few coupled subsystems (nuclear plant + gas turbine + thermal storage + grid + ancillary process)
 - Focus within Hybrid has been single energy park systems



Design Capability

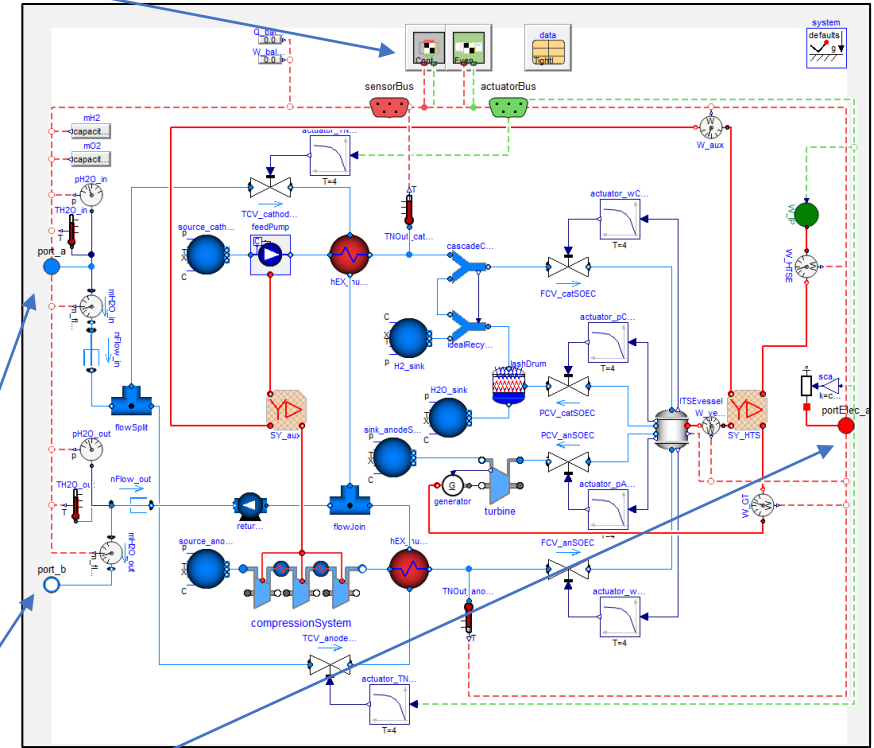
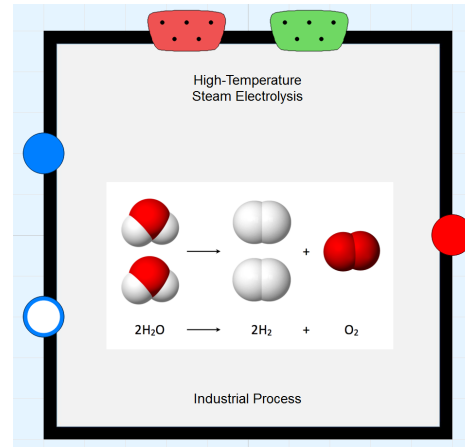
- Figures of merit
 - Demand missed
 - System stability
 - System pressure, temperature, thermal gradients, valve positioning, etc.
 - Control strategy effects on each subsystem.



Interconnectability

- Create self-contained process models
- These models calculate on- and off-design behavior
- Coupling occurs with other Modelica models or process models built via FMI/FMU

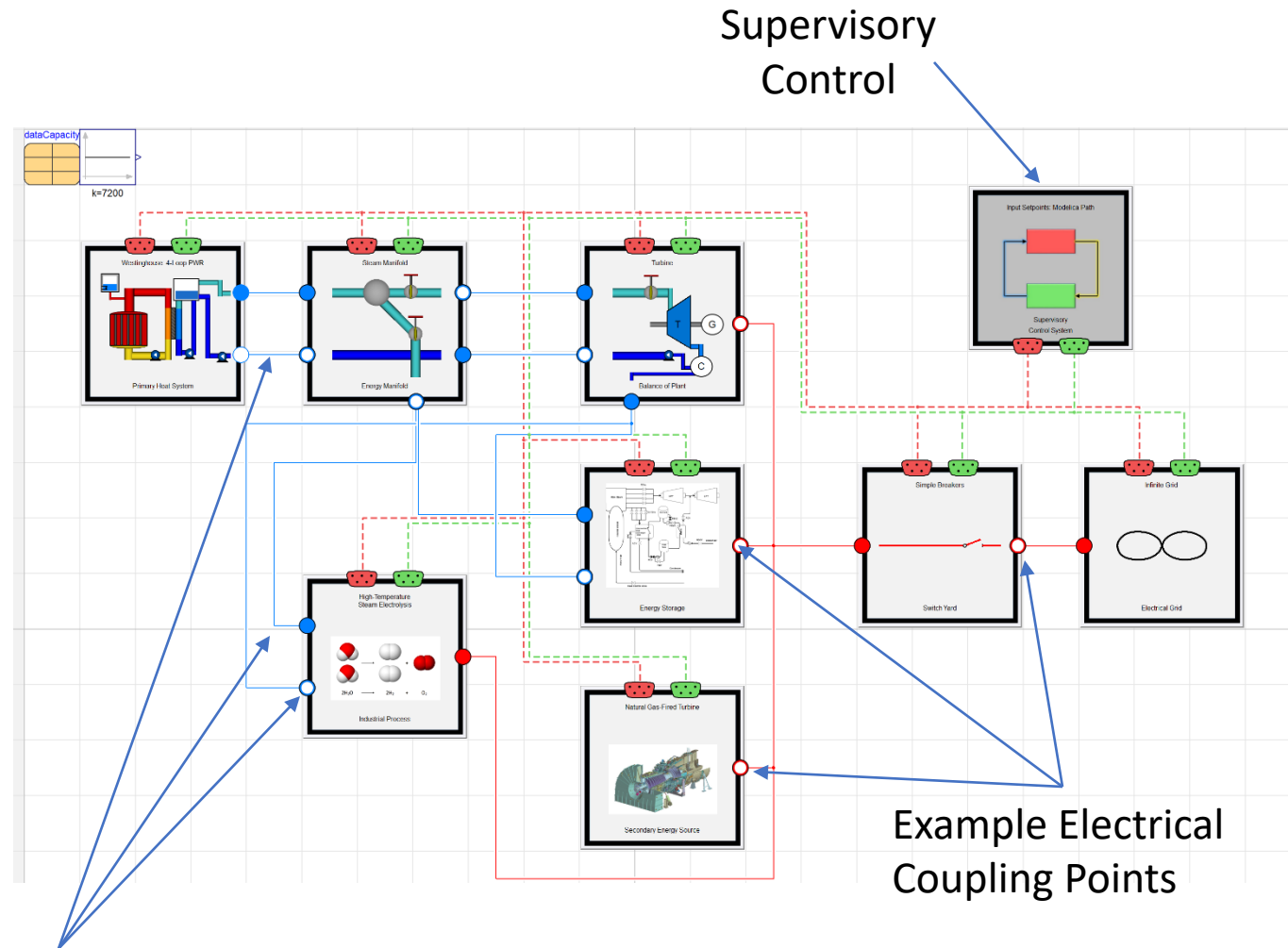
Interchangeable Control System



Connection points

Where FORCE Interacts?

- Inputs are system sizing
 - Values taken from RAVEN/HERON in optimization workflow
- Control strategies desired
 - Each subsystem has its own control strategy
- Planned coupling methodologies
 - Supervisory control
 - Minimum electrical and heat rates for each subsystem
- Thermal and electrical demands for each subsystem through time.
 - Total demand an input from balancing authority routine



Example Fluid Coupling Points

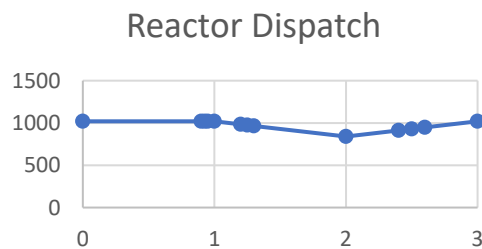
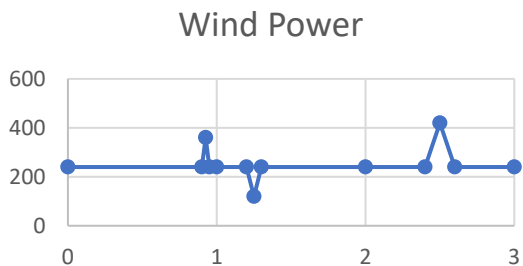
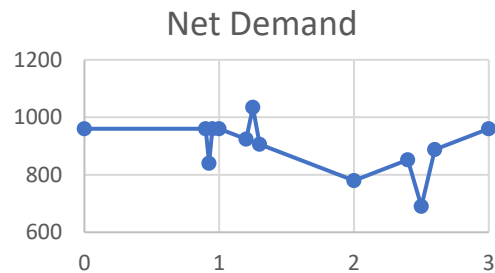
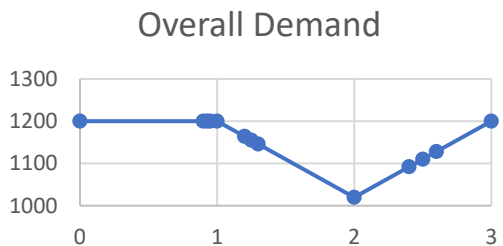
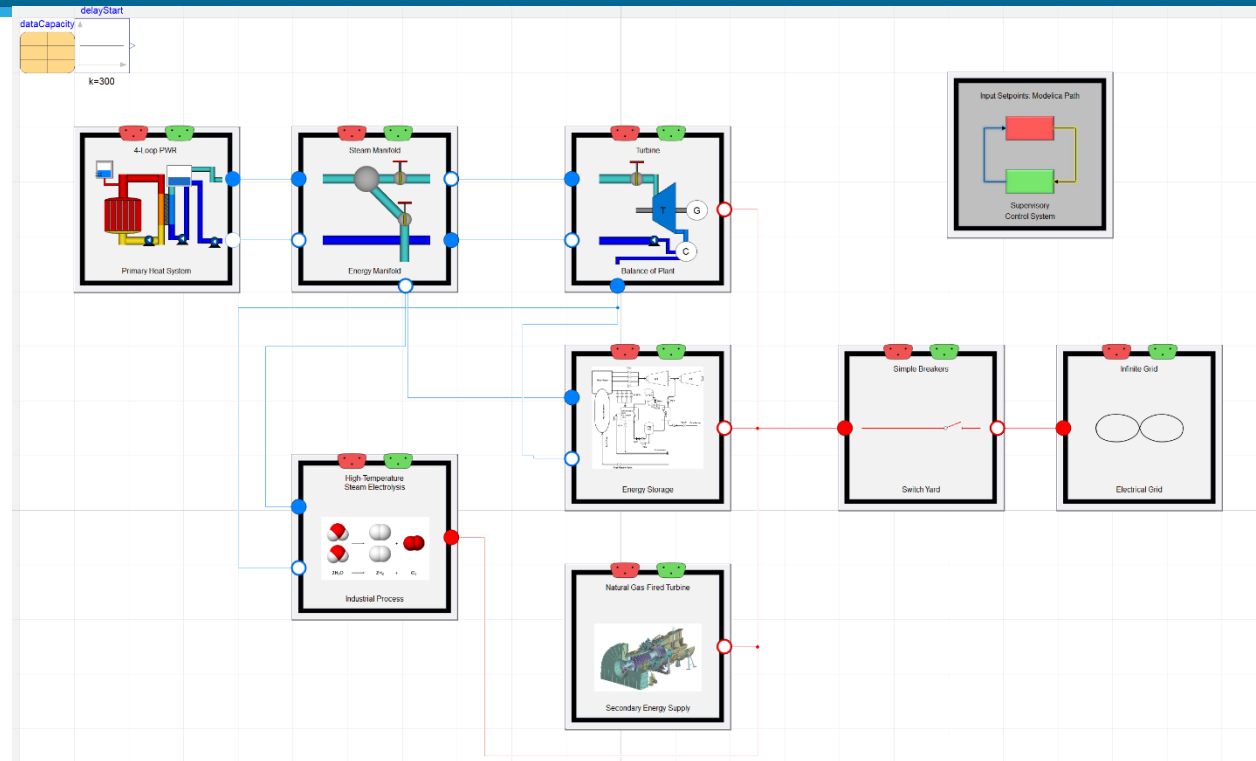
Example Electrical Coupling Points

Example – Multi-Component Integrated Energy System

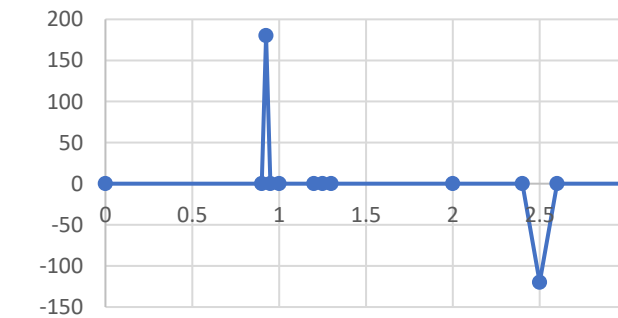
- Multi-component Integrated Energy System.
- Power Source = Pressurized Water Reactor
- Ancillary Process = Hydrogen Production
- Energy Storage = Thermal Energy Storage
- Secondary Energy Source = Natural Gas Fired Turbine

Case

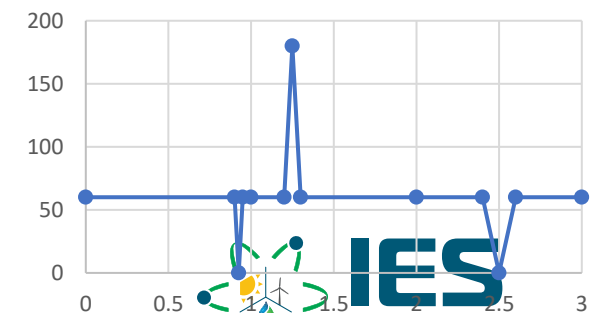
- Consider we are operating in a Microgrid with Wind Power.
- Total Microgrid Power Needs = 1200MWe



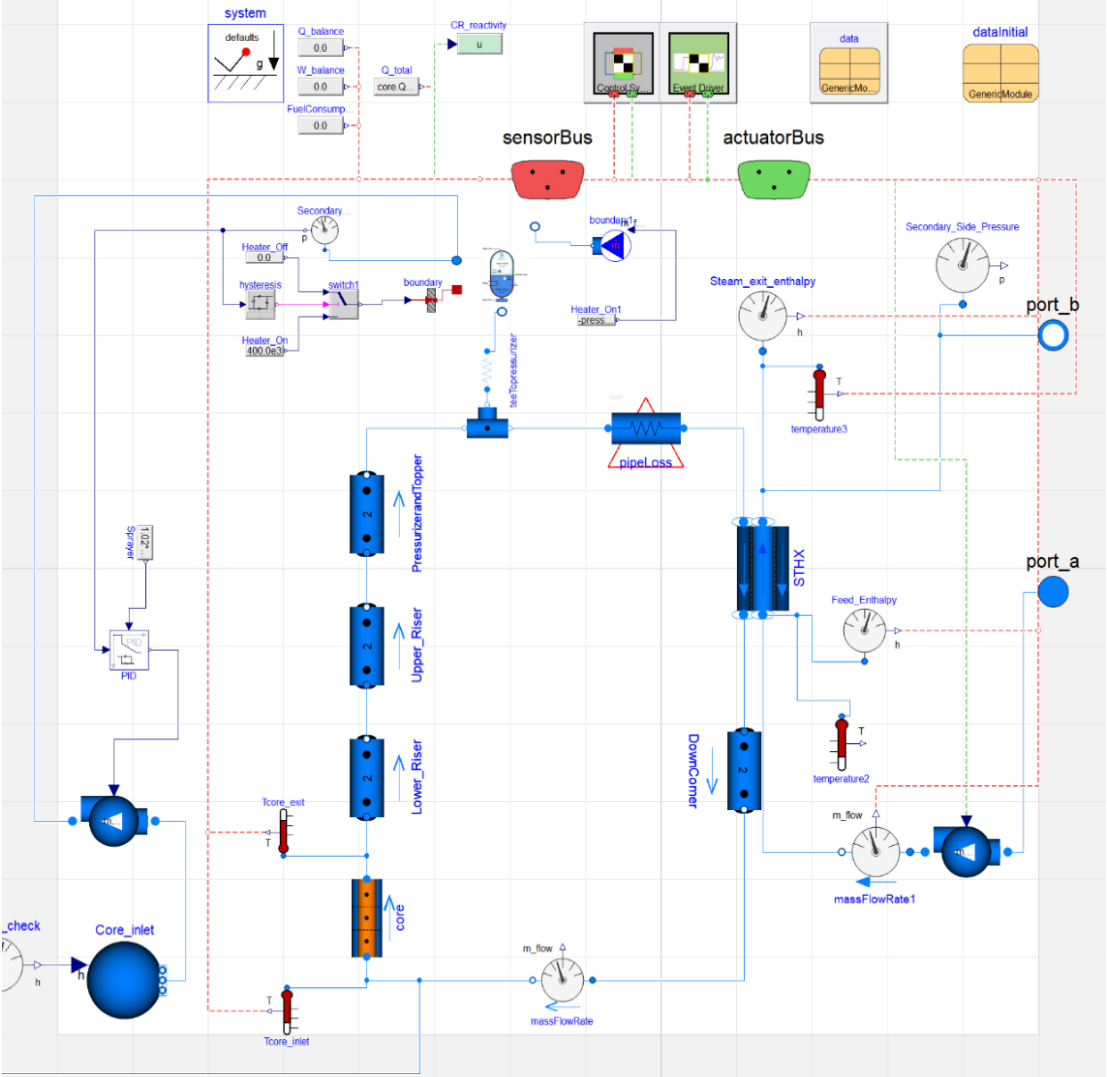
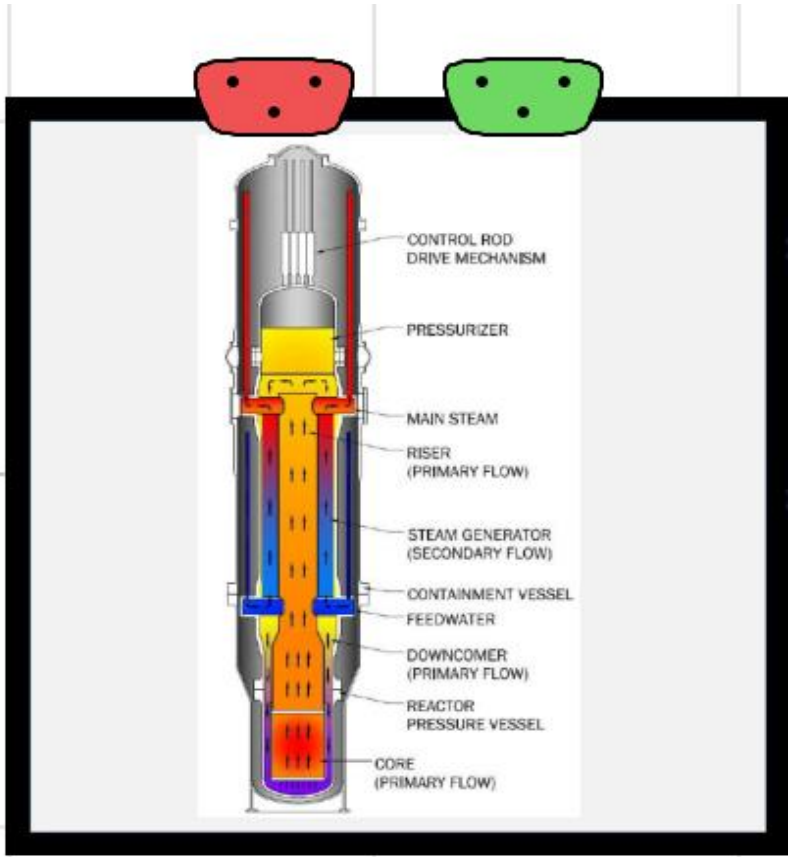
Thermal Energy Storage Demand



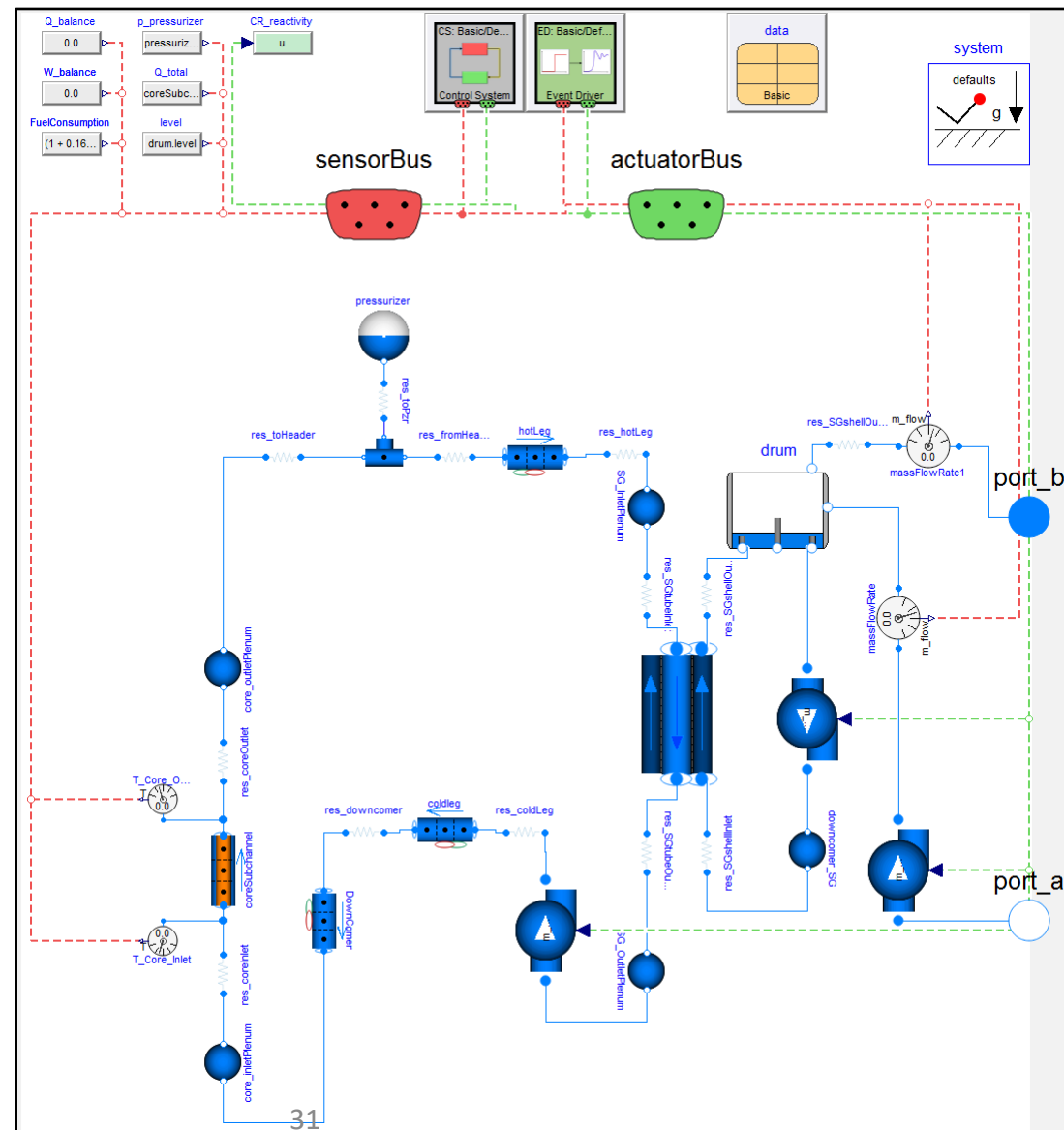
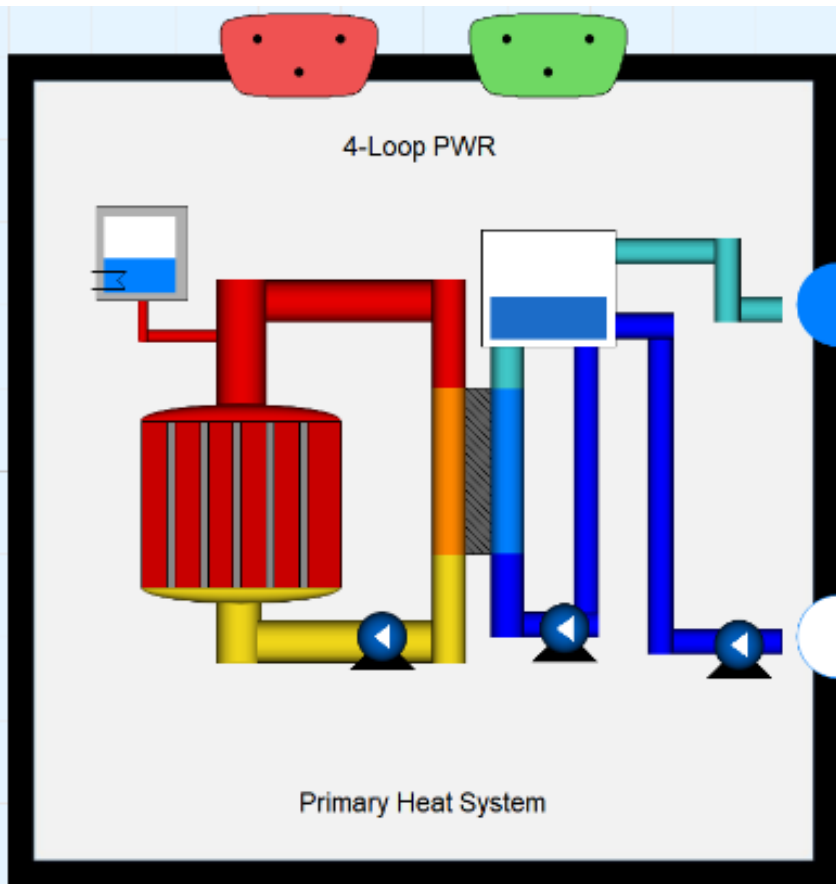
Gas Turbine Dispatch



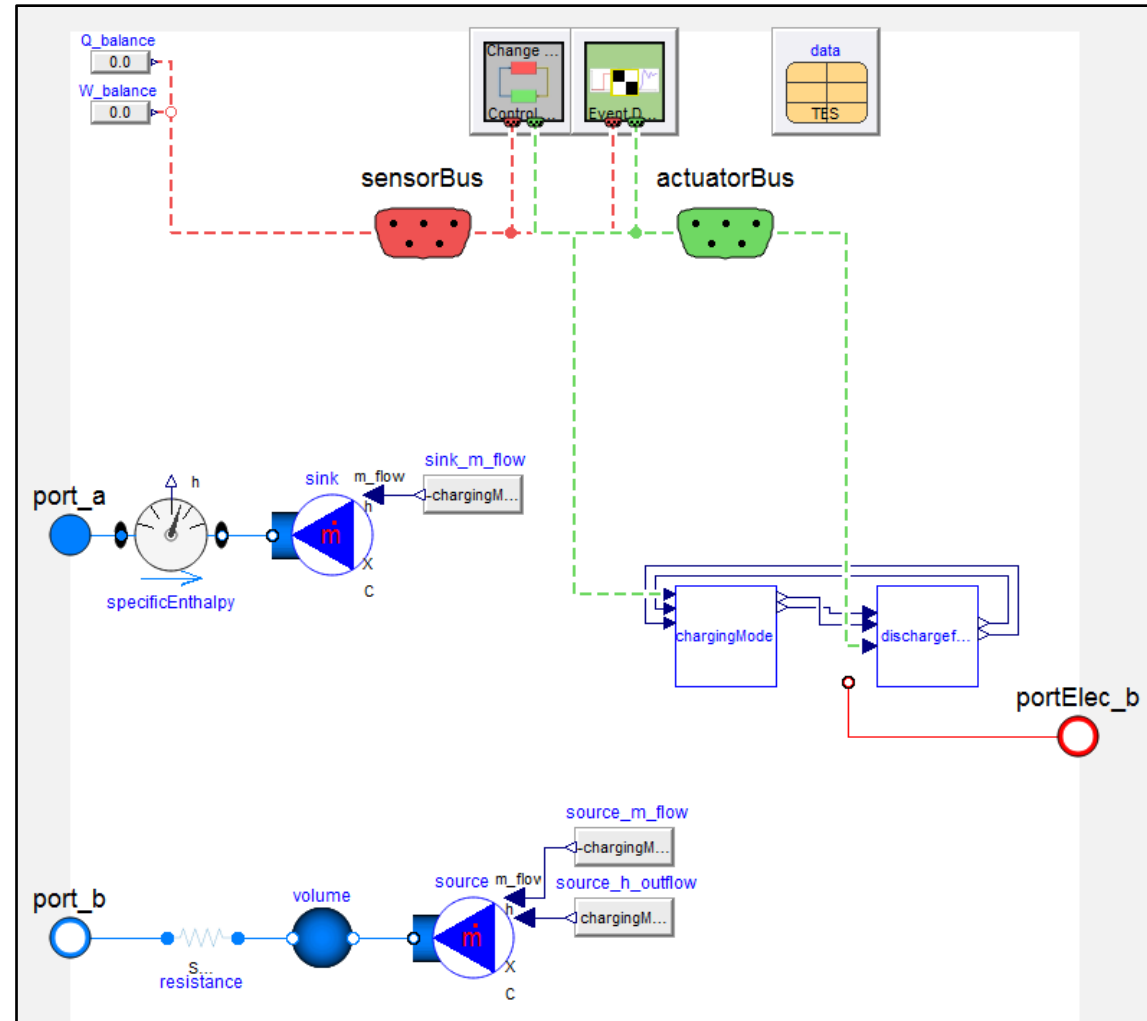
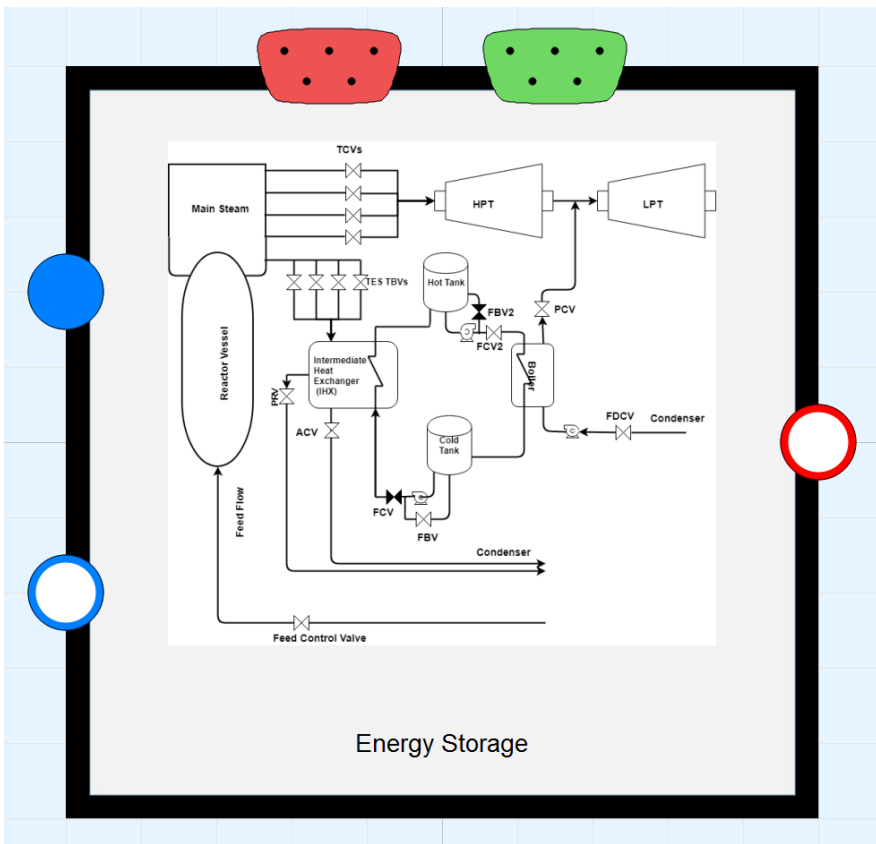
Transient NuScale-style Model



PHS– Westinghouse (WH) Style: 4-Loop (PWR)

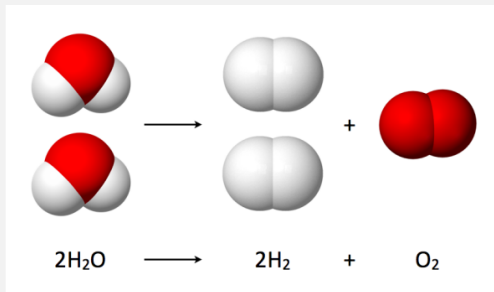


ES – Sensible Thermal Energy Storage (TES)

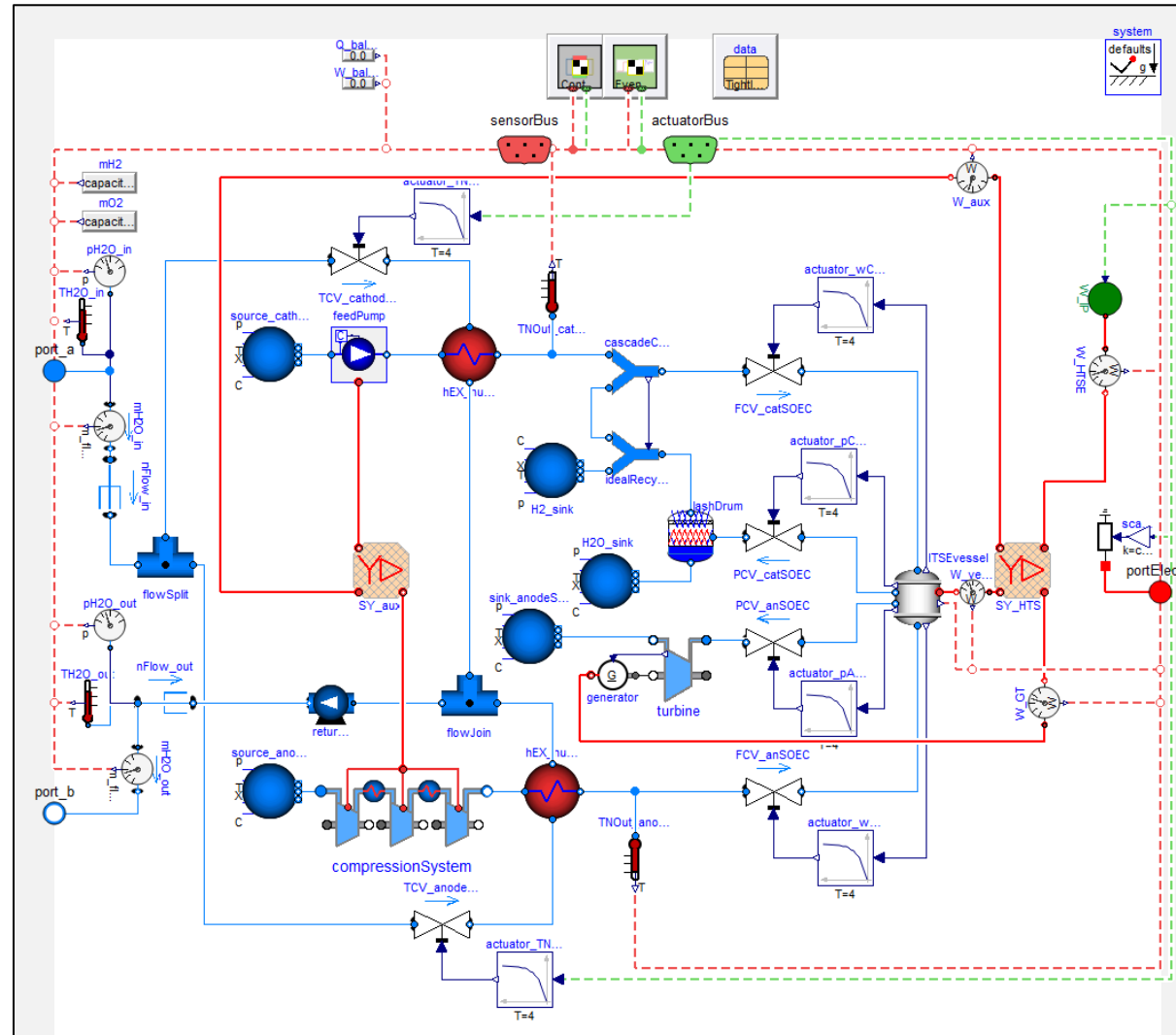


High-Temperature Steam Electrolysis (HTSE)

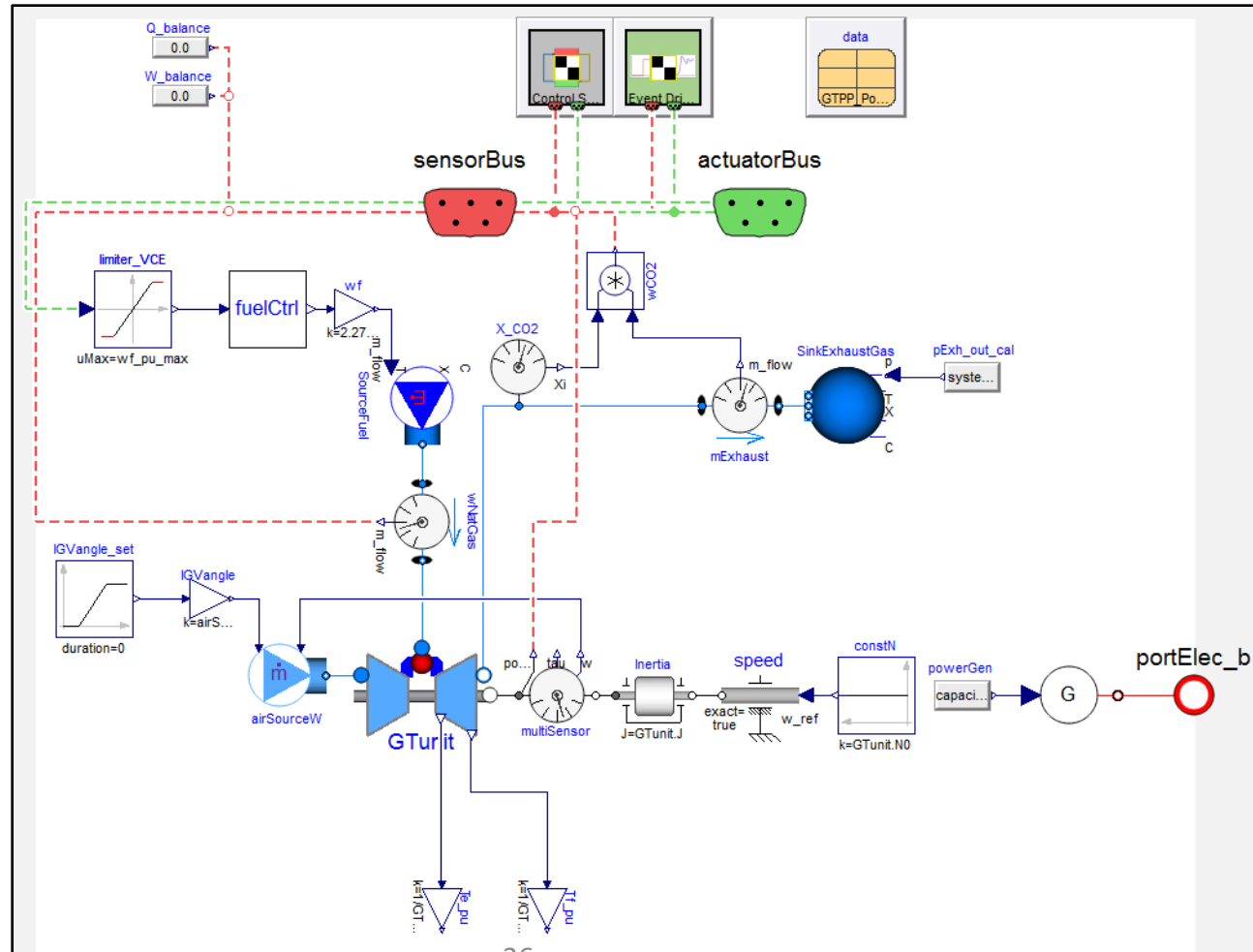
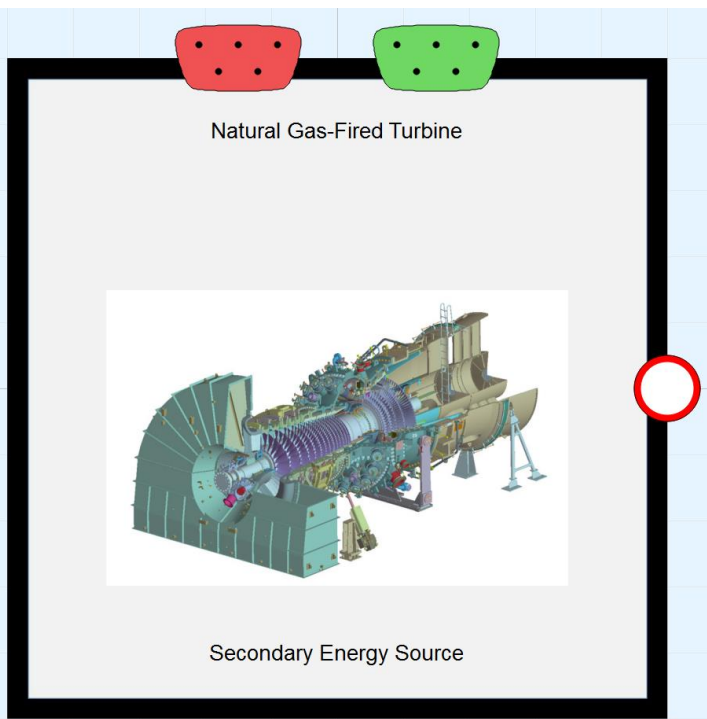
High-Temperature Steam Electrolysis



Industrial Process



Natural Gas Fired Turbine



Current Status of the Hybrid Repository

- Opensource on GitHub
 - <https://github.com/idaholab/HYBRID>
- In use by university partners
 - North Carolina State, Toledo, Michigan
- Automatic regression system implemented using ROOK
- Recent additions
 - Packed-bed thermocline energy storage
 - Concrete energy storage
 - Phase change material energy storage
 - High-fidelity balance of plant
 - High temperature gas reactor
 - Brayton power cycle

Subsystems within the Hybrid Repository.

Identifier	Category	Description	Specific Example
1	Primary heat system (PHS)	Provides base load heat and power	Nuclear reactor
2	Energy manifold (EM)	Distributes thermal energy between subsystems	Steam distribution
3	Balance of plant (BOP)	Serves as primary electricity supply from energy not used in other subsystems	Turbine and condenser
4	Industrial process (IP)	Generates high-value product(s) using heat from energy manifold/secondary energy supply and electricity from switch yard	Steam electrolysis, gas to liquids, or reverse osmosis desalination
5	Energy storage (ES)	Serves as energy buffer to increase overall system robustness	Batteries, two-tank sensible heat storage, thermocline packed bed, concrete, phase change material
6	Secondary energy source (SES)	Delivers small amounts of topping heat required by industrial processes or rapid dynamics in grid demand that cannot be met by the remainder of the system	Gas turbine, hydrogen turbine
7	Switch yard (SY)	Distributes electricity between subsystems, including the grid	Electricity distribution
8	Electrical grid (EG)	Sets the behavior of the grid connected to the IES	Large grid behavior (not influenced by IES)
9	Control system center (CS)	Provides proper system control, test scenarios, etc.	Control/supervisory systems and event drivers



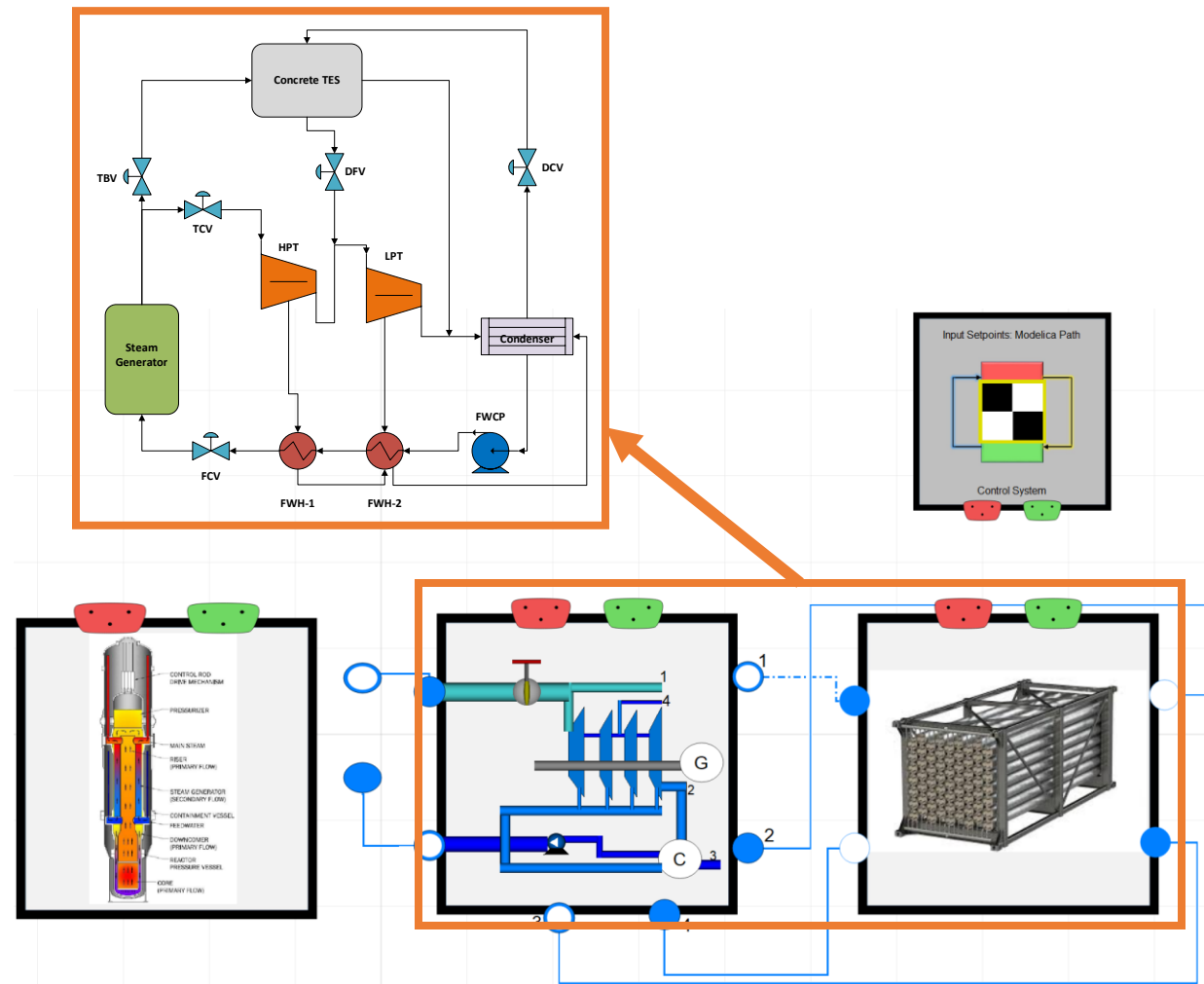
Hybrid Expansion

- Development of concurrent model structures
 - Modelica transient models
 - Aspen HYSYS steady-state models
 - Reduced order models based on Modelica transient modeling
 - Subsystem costing information
- Full FORCE vertical integration
- Continued expansion of modeling capabilities

Questions?

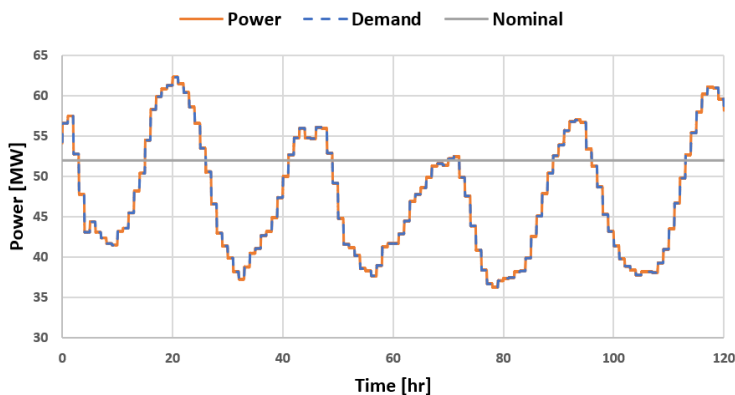
Energy Arbitrage IES

- NuScale-style SMR
- High-fidelity balance of plant
- Integrated-concrete thermal-energy storage system (dual network model)
- Week-long-scaled dispatchable demand profile calculated and input

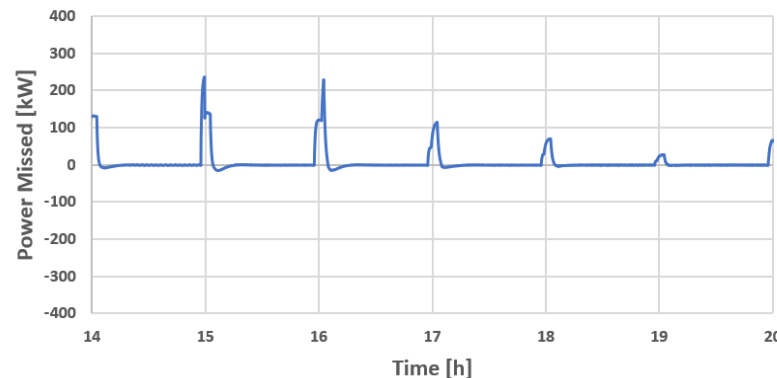


Energy Arbitrage IES

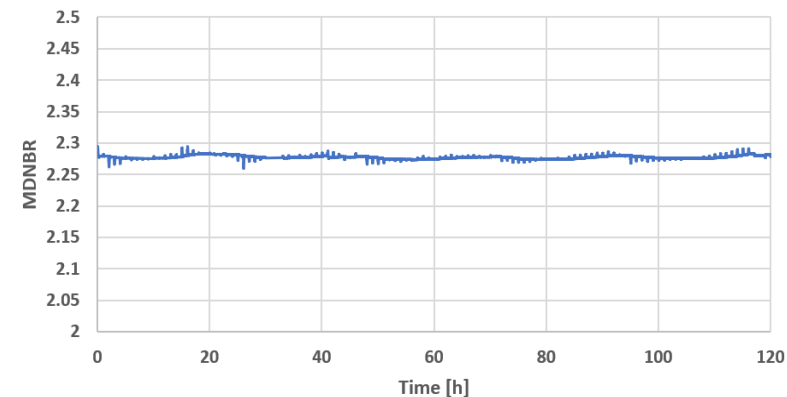
Demand vs. Turbine Power



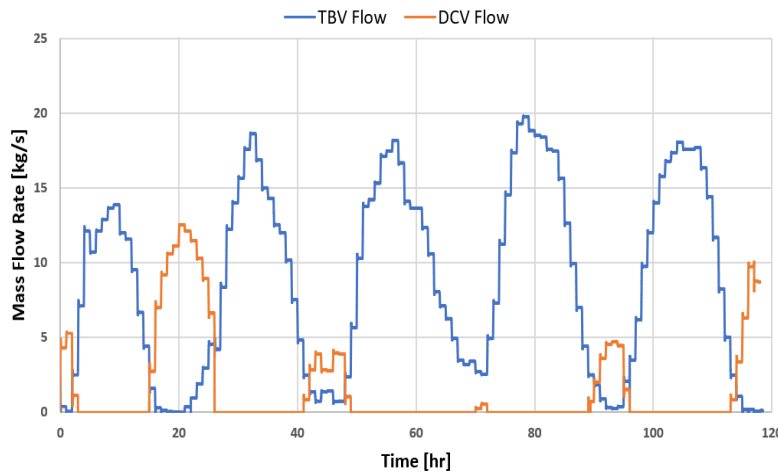
Missed Demand (kW)



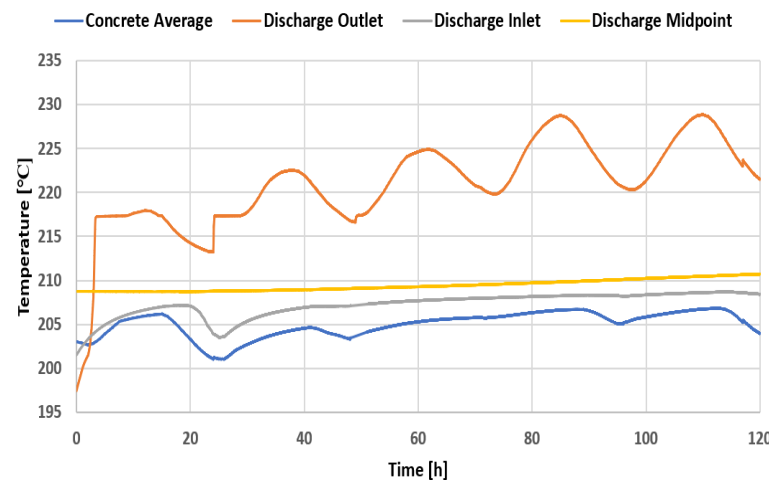
Minimum Departure from Nucleate Boiling Ratio



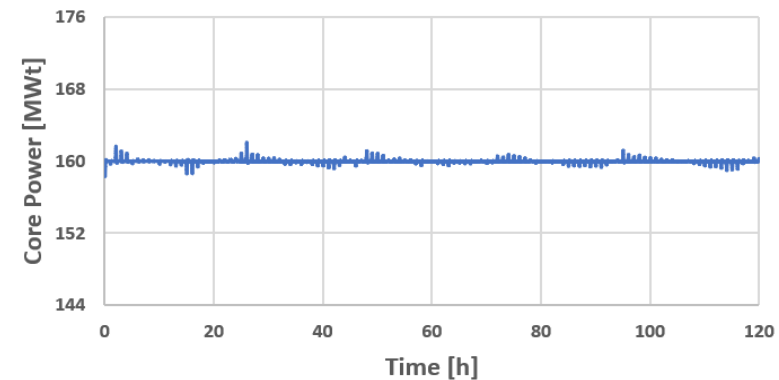
TBV and DCV Flow Rates



CTES Temperatures



Reactor Power



Available Literature on Models

- Literature:

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